

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35037129750001

**Completion Report**

Spud Date: February 26, 1932

OTC Prod. Unit No.: 037-08436

Drilling Finished Date: February 29, 1932

**Amended**

1st Prod Date:

Amend Reason: SHOW CONVERSION TO INJECTION

Completion Date: April 16, 1932

Recomplete Date: September 04, 1963

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: J T WEAVER 9

Purchaser/Measurer:

Location: CREEK 13 19N 8E  
C SE NE SE  
1650 FSL 2310 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: CMO LLC 23659  
PO BOX 721  
51321 S 36400 RD  
CLEVELAND, OK 74020-0721

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 1/2	28		898			
PRODUCTION	6 5/8	20		2200			

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2290**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2200	ARROW	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: SKINNERCode: 404SKNRClass: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
SEE REMARK		There are no Perf. Intervals records to display.	
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
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Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
LIMITED INFORMATION ON THIS WELL IN THE FILE, AS WELL AS LIMITED INFORMATION ON THE WELL FILE ON THE OCC WEBSITE. INFORMATION WAS COMPILED TO THE BEST OF THE OPERATOR'S ABILITY. UIC ORDER NUMBER 52777. OCC - OPEN HOLE FROM BOTTOM 6 5/8" CASING TO TOTAL DEPTH 2,290'.

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1138997</div>

# RECEIVED

Form 1002A  
Rev. 2001

MAR 07 2018

API NO.  
**3503712975**  
OTC PROD. UNIT NO.  
**037-08436**

Rule 165-10-3-25  
ORIGINAL  
☒ AMENDED  
Reason Amended

**COMPLETION REPORT**  
**OKLAHOMA CORPORATION COMMISSION**  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000

404SKNR  
COMPLETION & TEST DATA BY PRODUCING FORMATION

PLEASE TYPE OR USE BLACK INK ONLY

NOTE: Attach copy of original 1002A if recompletion or reentry  
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
If directional or horizontal, see reverse for bottom hole location.

COUNTY **CREEK** SEC **13** TWP **19N** RGE **08E**  
LEASE NAME **OT WEAVER** WELL NO. **#9**  
SHL **SE 1/4 NE 1/4 SE 1/4 1/4 1650' FSL 2310' FWL OF 1/4 SEC**  
ELEVATION **2-26-1932**  
Derrick FI **2-29-1932**  
DRLG FINISHED **2-29-1932** WELL COMPLETION  
1ST PROD DATE **9-4-1963** RECOMP DATE

OPERATOR NAME **Cmo LLC** OTC/OCC OPERATOR NO. **23659**  
ADDRESS **Po Box 721**  
CITY **CLEVELAND** STATE **OK** ZIP **74020**

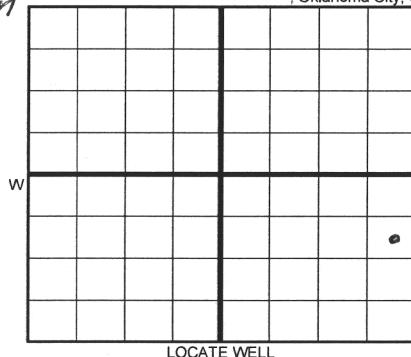
COMPLETION TYPE  
☒ SINGLE ZONE  
MULTIPLE ZONE ORDER NO.  
COMMINGLED ORDER NO.  
LOCATION EXCEPTION ORDER NO.  
INCREASED DENSITY ORDER NO.  
PENALTY

OIL OR GAS ZONES		TOP	BOTTOM
FORMATIONS			
<b>CLEVELAND</b>		<b>1686</b>	<b>1718</b>
<b>TRUE</b>		<b>2045</b>	<b>2065</b>
<b>SKINNER</b>		<b>2245</b>	<b>2290</b>

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	FILLUP	TOP
Conductor								
Surface	<b>8 1/2</b>	<b>28</b>		<b>898</b>				
Intermediate								
Production	<b>6 5/8</b>	<b>20</b>		<b>2200</b>				
Liner								

PACKER @ **2200'** BRAND & TYPE **Arrow** TOTAL DEPTH **2290'**  
PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_



LOCATE WELL

FORMATION	<b>SKINNER</b>	<b>COMMISSION</b>
SPACING & SPACING ORDER NUMBER	<b>52777</b>	<b>see remarks</b>
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp	<b>INJECTION</b>	
PERFORATED INTERVALS	<b>2250-2260</b>	<b>openhole</b>
ACID/VOLUME		
Fracture Treated?		
Fluids Amounts		

INITIAL TEST DATA

INITIAL TEST DATE			
OIL-BBL/DAY			
OIL-GRAVITY ( API)			
GAS-MCF/DAY			
GAS-OIL RATIO CU FT/BBL			
WATER-BBL/DAY			
PUMPING OR FLOWING			
INITIAL SHUT-IN PRESSURE			
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

**Signature:** *[Signature]* **NAME (PRINT OR TYPE):** **SHAUN CHAPMAN, MANAGER**  
**Address:** **Po Box 721 CLEVELAND OK 74020**  
**Date:** **2-27-18** **Phone Number:** **(418) 230-4392**

**AS SUBMITTED**

# FORMATION RECORD

LEASE NAME

WEAVER JT

WELL NO. #9

NAMES OF FORMATIONS	TOP	BOTTOM

		FOR COMMISSION USE ONLY
APPROVED	DISAPPROVED	
<hr/>		1) ITD Section
	<hr/>	a) No Intent to Drill on file
		1) Send warning letter <hr/>
		2) Recommend for contempt <hr/>
<hr/>	<hr/>	2) Reject Codes
		<hr/>
		<hr/>
		<hr/>
		<hr/>
		<hr/>

Were open hole logs run?	<input type="checkbox"/> yes	<input type="checkbox"/> no
Date Last log was run		
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes	<input type="checkbox"/> no at what depths?
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes	<input type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes	<input type="checkbox"/> no
If yes, briefly explain.		

limited information on this well in the file as well as limited information on the well file on the OCC website. Information was compiled to the best of the operators ability. WC ORDER 52777

640 Acres

**Directional surveys are required for all drainholes and directional wells.**

BOTTOM HOLE LOCATION <i>OCC - open hole from bottom 6 3/8" casing to total depth</i>				
SEC	TWP	RGE	COUNTY	
Spot Location			Feet From Quarter Section Lines	
1/4	1/4	1/4	1/4	FSL FWL
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:	

2290-

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)					
DRAINHOLE #1					
SEC	TWP	RGE	COUNTY		
Spot Location			Feet From Quarter Section Lines		
1/4	1/4	1/4	1/4	FSL	FWL
Depth of Deviation		Radius of Turn	Direction	Total Length	
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:		

DRAINHOLE #2				
SEC	TWP	RGE	COUNTY	
Spot Location 1/4                      1/4                      1/4                      1/4			Feet From Quarter Section Lines FSL                      FWL	
Depth of Deviation		Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:	