Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 037-08436 Drilling Finished Date: February 29, 1932

1st Prod Date:

First Sales Date:

Amended

Amend Reason: SHOW CONVERSION TO INJECTION

Completion Date: April 16, 1932

Recomplete Date: September 04, 1963

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: J T WEAVER 9 Purchaser/Measurer:

Location: CREEK 13 19N 8E C SE NE SE

1650 FSL 2310 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 0

Operator: CMO LLC 23659

PO BOX 721 51321 S 36400 RD

CLEVELAND, OK 74020-0721

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	8 1/2	28		898				
PRODUCTION	6 5/8	20		2200				

Liner										
Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth										
	There are no Liner records to display.									

Total Depth: 2290

Packer						
Depth Brand & Type						
2200	ARROW					

Plug							
Depth Plug Type							
There are no Plug records to display.							

Initial Test Data

April 12, 2018 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
			There are n	o Initial Data	records to disp	olay.				
		Con	npletion and	Test Data b	y Producing F	ormation				
	Formation Name: SKINN	IER		Code: 40	4SKNR	С	lass: INJ			
	Spacing Orders				Perforated I	ntervals				
Order No Unit Size				From To						
SEE REMARK				There are no Perf. Intervals records to display.						
	Acid Volumes		$\neg \vdash$		Fracture Tre	atments		$\overline{}$		
There are no Acid Volume records to display.			T	here are no	Fracture Treatn	nents records	s to display.			
Formation		Т	ор		/a a h.a.a. l	O N -				

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

LIMITED INFORMATION ON THIS WELL IN THE FILE, AS WELL AS LIMITED INFORMATION ON THE WELL FILE ON THE OCC WEBSITE. INFORMATION WAS COMPILED TO THE BEST OF THE OPERATOR'S ABILITY. UIC ORDER NUMBER 52777. OCC - OPEN HOLE FROM BOTTOM 6 5/8" CASING TO TOTAL DEPTH 2,290'.

FOR COMMISSION USE ONLY

1138997

Status: Accepted

April 12, 2018 2 of 2

SHAUN CHAPMAN, MANAGER NAME (PRINT OR TYPE)

1918) Z30-939Z

Rule 165:10-3-25 COMPLETION REPORT 3503712975 OKLAHOMA CORPORATION COMMISSION **ORIGINAL** -4045KNR MAR U 1 ZUTO COMPLETION & TEST DAGISK AND DIGING FORMATION OTC PROD. UNIT NO. X AMENDED Reason Amended TRANSER Show Conversion Oil & Gas Conservation Division 037-08436 Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 PLEASE TYPE OR USE BLACK INK ONLY FORMATION NOTE: Attach copy of original 1002A if recompletion or reentry TYPE OF DRILLING OPERATION SPACING & SPACING 57777 Seesemact-s STRAIGHT HOLE DIRECTIONAL HOLE

If grectional or horizontal separation for bottom hole location. ORDER NUMBER HORIZONTAL HOLE CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp 191 08E 2250-2260 WELL NO. PERFORATED INTERVALS SE 1/4 NE 1/4 SE 1/4 1/4 1650' FSL 2310' FWL OF 1/4 SEC ELEVATION SPUD DATE 2-26-1932 Derrick FI ACID/VOLUME Ground DRLG FINISHED 2-29-1932 WELL COMPLETION Fracture Treated? 1ST PROD DATE RECOMP DATE 9-4-1963 LOCATE WELL Fluids Amounts OTC/OCC OPERATOR NO. 23659 OPERATOR NAME CMO LLC INITIAL TEST DATA ADDRESS INITIAL TEST DATE Po Box 721 CITY OIL-BBL/DAY LEUELAND 74020 COMPLETION TYPE OIL OR GAS ZONES OIL-GRAVITY (API) SINGLE ZONE FORMATIONS BOTTOM GAS-MCF/DAY MULTIPLE ZONE ORDER NO. CLEVELAND 1686 1718 GAS-OIL RATIO CU FT/BBL COMMINGLED ORDER NO. PRUE 2045 2065 WATER-BBL/DAY LOCATION EXCEPTION ORDER NO. SKINNER 2245 7290 PUMPING OR FLOWING INCREASED DENSITY ORDER NO. INITIAL SHUT-IN PRESSURE PENALTY CHOKE SIZE CASING & CEMENT (Form 1002C must be attached) FLOW TUBING PRESSURE TYPE SIZE WEIGHT GRADE FEET PSI SAX **FILLUP** TOP Conductor A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have Surface 898 knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared 81/2 78 by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Intermediate Production 65/8

2290'

TOTAL DEPTH

2200

ARROW

20

BRAND & TYPE

2200

Liner

PACKER @

PLUG @



Pa Box

Z-Z7-18

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

FORMATION RECORD		T	0
Give formation names and tops, if available, or descriptions and thickness of formations	LEASE NAME	WEAVER JI	WELL NO. # 4
drilled through. Show interevals cored or drillstem tested.			

APROVED DISAPPROVED 1) ITO Section a) No Intent to Drill on file 1) Send warning letter 2) Repert Codes 2) Recommend for contempt 2) Reject Codes Weter open hole logs run? West Cog encountered? West Was Run West Cog encountered? West unusual drilling circumstances encountered? West u	drilled through. Show interevals cored or drillstern	i lesteu.				
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2) Recommend for contempt 2) Reject Codes 2) Reject Cod					a) No Intent to Drill o	n file
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Were open hole logs run?					2) Recommend	l for contempt
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Date Last log was run Was CO2 encountered?					-	
Date Last log was run Was CO2 encountered?					-	
Date Last log was run Was CO2 encountered?	*					
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