

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35007257070001

Completion Report

Spud Date: October 24, 2017

OTC Prod. Unit No.: 007-223074

Drilling Finished Date: November 04, 2017

1st Prod Date: February 14, 2018

Completion Date: February 28, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: PWEF 1

Purchaser/Measurer: MUP GAS SERVICES

Location: BEAVER 5 3N 22E CM
NW SE NE NW
1708 FSL 2300 FWL of 1/4 SEC
Derrick Elevation: 2664 Ground Elevation: 2652

First Sales Date: 02/14/2018

Operator: GLB EXPLORATION INC 18634

7716 MELROSE LN
OKLAHOMA CITY, OK 73127-6002

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
671876	

Increased Density	
Order No	
674770	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	42		42		4	SURFACE
SURFACE	8 5/8	24	J-55	1499	800	510	SURFACE
PRODUCTION	5 1/2	17	P-110	7273	2500	245	5990

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7780

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 28, 2018	CHESTER			224		13	FLOWING	1600	42/64	60

Completion and Test Data by Producing Formation

Formation Name: CHESTER

Code: 354CSTR

Class: GAS

Spacing Orders

Order No	Unit Size
170521	640

Perforated Intervals

From	To
6917	7056

Acid Volumes

3,500 GALLONS 15% NEFE HCL

Fracture Treatments

4,721 BARRELS SLICK WATER WITH 164,500 POUNDS 30/50 AND 16/30 SAND

Formation	Top
LANSING	4928
MARMATON	5879
CHEROKEE	6138
THIRTEEN FINGER	6508
MORROW	6562
CHESTER	6914
ST GENEVIEVE	7465
ST LOUIS	7622

Were open hole logs run? Yes

Date last log run: November 04, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WAITING ON INCREASED DENSITY ORDER TO BE ISSUED SINCE OCTOBER 2017

FOR COMMISSION USE ONLY

1138976

Status: Accepted

API NO. **007-25707**
OTC PROD UNIT NO. **007-223074**

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or rec

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Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

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Form 1002A
Rev. 2009

MAR 05 2018

OKLAHOMA CORPORATION COMMISSION
640 Acres

☒ ORIGINAL
☐ AMENDED (Reason)

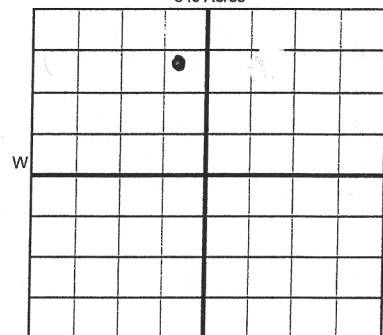
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY **BEAVER** SEC **5** TWP **3N** RGE **22ECM**
LEASE NAME **PWEF** WELL NO. **1** DATE OF WELL COMPLETION **2/28/18**
DATE **10/24/17** DRLG FINISHED DATE **11/4/17**
1st PROD DATE **2/14/18**
RECOMP DATE
ELEVATION **NW 1/4 SE 1/4 NE 1/4 NW 1/4** FSL **1708** FWL OF 1/4 SEC **2300**
N Derrick **264** Ground **2652** Latitude (if known) Longitude (if known)
OPERATOR NAME **GLB EXPLORATION, INC.** OTC/OCC OPERATOR N **18634-0**
ADDRESS **7716 MELROSE LANE**
CITY **OKLAHOMA CITY** STATE **OK** ZIP **73127**



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER **671876 F.O.**
INCREASED DENSITY
ORDER NO. **CD-24704221674770**

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16	42	-	42	-	4 1/2 YDS	SURF
SURFACE	8 5/8	24	J-55	1499	800	510	SURF
INTERMEDIATE							
PRODUCTION	5 1/2	17	P-110	7273	2500	245	5990
LINER							
TOTAL DEPTH						7780	

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION **354CSTR**

FORMATION	CHESTER								
SPACING & SPACING	640-170521								
ORDER NUMBER									
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	GAS								
PERFORATED INTERVALS	7103-7056 7047-6917								
ACID/VOLUME	3500 GAL 15% NEFEHCL								
FRACTURE TREATMENT (Fluids/Prop Amounts)	4,721 bbls slick water with 164,500# 30/50 + 16130 SAND								

Reported to Frac Focus

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☒

OR

First Sales Date

Oil Allowable (165:10-13-3)

MUP GAS SERVICES
2/14/18

INITIAL TEST DATA

INITIAL TEST DATE	2/28/18								
OIL-BBL/DAY	0								
OIL-GRAVITY (API)	-								
GAS-MCF/DAY	224								
GAS-OIL RATIO CU FT/BBL	-								
WATER-BBL/DAY	13 BLD								
PUMPING OR FLOWING	FLOWING								
INITIAL SHUT-IN PRESSURE	1600								
CHOKE SIZE	42/64								
FLOW TUBING PRESSURE	60								

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE **GLENN BLUMSTEIN** DATE **3/2/18** PHONE NUMBER **405-757-0049**
NAME (PRINT OR TYPE)
ADDRESS **7716 MELROSE LANE** CITY **OKC** STA **OK** ZIP **73127** EMAIL ADDRESS **glb@glbexplorationinc.com**

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

PWEEF

WELL NO. 1

NAMES OF FORMATIONS	TOP
LANSING	4928
MARMATION	5879
CHEROKEE	6138
13 FINGERS	6508
MORROW	6562
CHESTER	6914
ST GEN	7465
ST. LOUIS	7622

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 11/4/17

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

Other remarks:

WRITING ON INCREASE DENSITY ORDER TO BE ISSUED
SINCE OCTOBER 2017.

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

API NO. 007-25707
OTC PROD. UNIT NO. 007-223074

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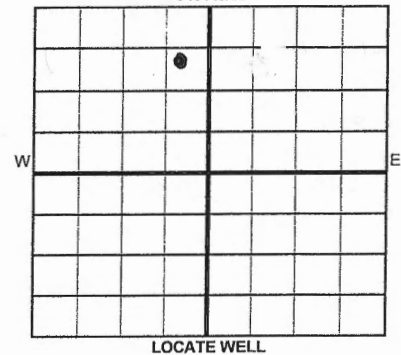
☒ ORIGINAL
☐ AMENDED (Reason)

A: 223074 I

COMPLETION REPORT

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 10/24/17
DRLG FINISHED DATE 11/4/17
DATE OF WELL COMPLETION 2/28/18
1st PROD DATE 2/14/18
RECOMP DATE
ELEVATION N Derrick 2664 Ground 2652
Latitude (if known)
Longitude (if known)
OPERATOR NAME GLB EXPLORATION, INC
OTC/OCC OPERATOR N 18634-0
ADDRESS 7716 MELROSE LANE
CITY OKLAHOMA CITY STATE OK ZIP 73127



COMPLETION TYPE
☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION ORDER 671876 P.O.
INCREASED DENSITY
ORDER NO. ~~CD 247-2422~~ 674770

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
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SURFACE	8 5/8	24	J-55	1499	800	510	SURF
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LINER							
TOTAL DEPTH						7780	

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
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COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	CHESTER							Reported to Frac Focus
SPACING & SPACING ORDER NUMBER	646-170521							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	GAS							
PERFORATED INTERVALS	7103-7056 7047-6917							
ACID/VOLUME	3500 GAL 15% NE FE HCL							
FRACTURE TREATMENT (Fluids/Prop Amounts)	4,721 bbls slick water with 164,500# 30/50 + 16/30 SAND							

Min Gas Allowable (165:10-17-7) ☒ OR Oil Allowable (165:10-13-3)
Gas Purchaser/Measurer MUP GAS SERVICES
First Sales Date 2/14/18

INITIAL TEST DATA

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GAS-MCF/DAY	224						
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SIGNATURE GLENN BLUMSTEIN 3/2/18 405-757-0049
7716 MELROSE LANE OKC OK 73127 glbglobalexplorationinc.com
ADDRESS CITY STA ZIP EMAIL ADDRESS

Perkins

EC

DRW
OK