Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35003232880000 **Completion Report** Spud Date: September 11, 2017

OTC Prod. Unit No.: Drilling Finished Date: September 23, 2017

1st Prod Date: December 26, 2017

Completion Date: December 26, 2017

Drill Type: STRAIGHT HOLE

Well Name: FOUR SISTERS A 1-5 Purchaser/Measurer:

Location:

ALFALFA 5 28N 12W S2 N2 SE NW

1867 FNL 1980 FWL of 1/4 SEC Latitude: 36.937096 Longitude: -98.515295 Derrick Elevation: 1267 Ground Elevation: 1256

TRANS PACIFIC OIL CORPORATION 23435 Operator:

> 100 S MAIN ST STE 200 WICHITA, KS 67202-3735

| Completion Type | | | | |
|-----------------|---------------|--|--|--|
| Χ | Single Zone | | | |
| | Multiple Zone | | | |
| | Commingled | | | |

| Location Exception |
|---|
| Order No |
| There are no Location Exception records to display. |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

First Sales Date:

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|------|-----|-----|------------|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13.375 | 48 | | 320 | | 350 | SURFACE |
| INTERMEDIATE | 8.625 | 23 | | 1110 | | 450 | SURFACE |
| PRODUCTION | 5.5 | 16 | | 5847 | | 300 | 3100 |

| | | | | Liner | | | | |
|------|------|--------|-----------|-----------------|--------------|-----|-----------|--------------|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| | | | There are | no Liner record | ds to displa | ay. | | |

Total Depth: 5752

| Packer | | | | | |
|--------|--------------|--|--|--|--|
| Depth | Brand & Type | | | | |
| NONE | NONE | | | | |

| Plug | | | | | |
|-------|-----------|--|--|--|--|
| Depth | Plug Type | | | | |
| NONE | NONE | | | | |

Initial Test Data

April 17, 2018 1 of 2

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|---|-------------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|----------------------|
| Dec 28, 2017 | MISSISSIPPI | 6 | | 10 | 1666 | 300 | PUMPING | | | |
| Completion and Test Data by Producing Formation | | | | | | | | | | |

Formation Name: MISSISSIPPI

Code: 351MISS

Class: OIL

| Spacing Orders | | | | | | |
|----------------|-----------|--|--|--|--|--|
| Order No | Unit Size | | | | | |
| 133881 | 640 | | | | | |

| Perforated Intervals | | | | |
|----------------------|------|--|--|--|
| From | То | | | |
| 4915 | 5080 | | | |

Acid Volumes
3700 GALS 10% MCA

Fracture Treatments

11050 BBLS FRAC FLUID AND 377200 LBS OF SAND

| Formation | Тор |
|-------------|------|
| KANSAS CITY | 4390 |
| MISSISSPPI | 4915 |
| VIOLA | 5377 |
| ARBUCKLE | 5737 |

Were open hole logs run? Yes Date last log run: November 20, 2017

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1138491

Status: Accepted

April 17, 2018 2 of 2