

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073256580000

Completion Report

Spud Date: June 24, 2017

OTC Prod. Unit No.: 073-222709-0-0000

Drilling Finished Date: July 04, 2017

1st Prod Date: December 19, 2017

Completion Date: December 02, 2017

Drill Type: HORIZONTAL HOLE

Well Name: HOSKINS 1705 4-9MH

Purchaser/Measurer:

Location: KINGFISHER 9 17N 5W
SW SW SE SW
296 FSL 1559 FWL of 1/4 SEC
Latitude: 35.95664 Longitude: -97.74173
Derrick Elevation: 0 Ground Elevation: 1070

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400
HOUSTON, TX 77094-1900

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 671836 | | 668067 | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 16" | | X42 | 125 | | | |
| SURFACE | 9 5/8" | 36# | J55 | 375 | | 300 | SURFACE |
| PRODUCTION | 7" | 29# | P110 | 7320 | | 280 | 2947 |

| Liner | | | | | | | | |
|-------|--------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2" | 13.5# | P110 | 4972 | 0 | 0 | 7186 | 12158 |

Total Depth: 12160

| Packer | | Plug | |
|--------|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| 7144 | ASIII | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|------------------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jan 17, 2018 | MISSISSIPPIAN (LESS CHESTER) | 99 | 39 | 438 | 4424 | 350 | GAS LIFT | | OPEN | 154 |

| Completion and Test Data by Producing Formation | | | | | | | | | |
|---|--|-----------|--|---|--|--|------------|--|--|
| Formation Name: MISSISSIPPIAN (LESS CHESTER) | | | | Code: 359MSNLC | | | Class: OIL | | |
| Spacing Orders | | | | Perforated Intervals | | | | | |
| Order No | | Unit Size | | From | | | To | | |
| 644111 | | 640 | | There are no Perf. Intervals records to display. | | | | | |
| Acid Volumes | | | | Fracture Treatments | | | | | |
| 3718 BBLS 15% HCL | | | | 282,039 BBLS SLICKWATER 6,557,560# SAND PROPPANT | | | | | |

| Formation | Top |
|--------------|------|
| BIG LIME | 6163 |
| OSWEGO (4TH) | 6279 |
| PRUE | 6358 |
| VERDIGRIS | 6395 |
| SKINNER | 6467 |
| PINK LIME | 6508 |
| REDFORK | 6552 |
| CHESTER | 6624 |
| MERAMEC | 6678 |

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

| Other Remarks |
|--|
| THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING @ 7320' TO TERMINUS @ 12160'. THE 4 1/2" LINER IS NOT CEMENTED. EXCEPTION TO RULE - 670994 DISMISSED |

| Lateral Holes |
|--|
| Sec: 9 TWP: 17N RGE: 5W County: KINGFISHER NW NE NW NW 207 FNL 970 FWL of 1/4 SEC Depth of Deviation: 6600 Radius of Turn: 664 Direction: 360 Total Length: 4560 Measured Total Depth: 12160 True Vertical Depth: 7155 End Pt. Location From Release, Unit or Property Line: 207 |

| FOR COMMISSION USE ONLY |
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| <div>Status: Accepted</div> <div>1138416</div> |

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