

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35009219950000

**Completion Report**

Spud Date: May 11, 2018

OTC Prod. Unit No.: 129-224012; 009-224012

Drilling Finished Date: July 03, 2018

1st Prod Date: September 09, 2018

Completion Date: September 05, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PLUMMER WOODS 1-13H

Purchaser/Measurer: MARKWEST

Location: BECKHAM 24 11N 23W  
NE NE NW NW  
230 FNL 1000 FWL of 1/4 SEC  
Derrick Elevation: 2101 Ground Elevation: 2071

First Sales Date: 9/9/18

Operator: JMA ENERGY COMPANY LLC 20475

1021 NW GRAND BLVD  
OKLAHOMA CITY, OK 73118-6039

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	678464		678046	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	773		992	SURFACE
INTERMEDIATE	9 5/8	40	J-55	6567		1070	773
PRODUCTION	5 1/2	20	P-110	17632		2180	9395

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17632**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 09, 2018	MARMATON			425		3963	FLOWING	2000	48/64	1278

Completion and Test Data by Producing Formation

Formation Name: MARMATON		Code: 404MRMN		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
183282	640	13459	17442		
Acid Volumes		Fracture Treatments			
999 BBL 15% HCL		191,134 BBL FLUID 3,666,275 LBS TOTAL PROP			

Formation	Top
MARMATON	12564

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED. EXCEPTION TO RULE 165:10-3-28 (C)(2)(B) - 678464

Lateral Holes
Sec: 13 TWP: 11N RGE: 23W County: ROGER MILLS  SW   NW   NE   NW  631 FNL   1589 FWL of 1/4 SEC  Depth of Deviation: 12650 Radius of Turn: 709 Direction: 2 Total Length: 3868  Measured Total Depth: 17632 True Vertical Depth: 13114   End Pt. Location From Release, Unit or Property Line: 631

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<div>Status: Accepted</div> <div>1140529</div>