

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051241750000

Completion Report

Spud Date: January 11, 2018

OTC Prod. Unit No.: 051-223722

Drilling Finished Date: April 09, 2018

1st Prod Date: May 23, 2018

Completion Date: May 21, 2018

Drill Type: HORIZONTAL HOLE

Well Name: SUSIE 1-1-36XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 1 5N 7W
NW NE NE SE
2440 FSL 500 FEL of 1/4 SEC
Derrick Elevation: 1232 Ground Elevation: 1205

First Sales Date: 5/23/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	661128		657141	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1515		830	SURFACE
INTERMEDIATE	9 5/8	40	P-110	13620		910	5269
PRODUCTION	5 1/2	23	P-110	23227		4800	11620

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23227

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 19, 2018	WOODFORD	33	58	9512	288242	1433	FLOWING	6020	44/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
660568	MULTIUNIT
645925	640
657334	640

Perforated Intervals

From	To
16960	23057

Acid Volumes

1710 BBLS 15% HCL ACID & 1626 BBLS 6% HCl & 1.5% HF

Fracture Treatments

392,463 BBLS OF FLUID & 14,909,340 LBS OF SAND

Formation	Top
WOODFORD	16776

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED

Lateral Holes

Sec: 36 TWP: 6N RGE: 7W County: GRADY

SW NE NW NE

1670 FNL 397 FEL of 1/4 SEC

Depth of Deviation: 16619 Radius of Turn: 314 Direction: 3 Total Length: 6267

Measured Total Depth: 23227 True Vertical Depth: 16545 End Pt. Location From Release, Unit or Property Line: 397

FOR COMMISSION USE ONLY

Status: Accepted

1139529

12/1/18
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Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
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1016EZ

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PO BOX 269000
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OKLAHOMA CITY, OK 73126-9000

Multifruit!

01-05N-07W: 43.14% 223722 I
26-06N-07W: 56.86% 223722A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
661128

Increased Density
Order No
657141

Multifruit PO:
692899
Sep. Allow 660667
(Sec. 1)

Casing and Cement							
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INTERMEDIATE	9 5/8	40	P-110	13620		910	5269
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Initial Test Data

6/19/18 319WDFD 6020

November 14, 2018

1 of 2

E2
E2

R

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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657334 (36)	640

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