

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225160000

Completion Report

Spud Date: September 29, 2017

OTC Prod. Unit No.: 039-223391

Drilling Finished Date: December 02, 2017

1st Prod Date: March 27, 2018

Completion Date: March 25, 2018

Drill Type: HORIZONTAL HOLE

Well Name: EAGLE 1R-15-10XH

Purchaser/Measurer: ENABLE MIDSTREAM

Location: CUSTER 15 13N 15W
NE SW SW SW
380 FSL 550 FWL of 1/4 SEC
Derrick Elevation: 1741 Ground Elevation: 1711

First Sales Date: 03/27/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
669468

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1468		820	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12490		865	5286
PRODUCTION	5 1/2	26	P-110ICY	26688		3884	4935

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 26694

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 21, 2018	MISSISSIPPIAN			18067		1582	FLOWING	6700	22/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIANCode: 359 MSSPClass: GAS

Spacing Orders

Order No	Unit Size
122614	640
170633	640
136387	640
669710	MULTIUNIT

Perforated Intervals

From	To
16820	26499

Acid Volumes

2707 BBLS 15% HCL ACID

Fracture Treatments

543,855 BBLS OF FLUID & 21,147,220 LBS OF SAND
--

Formation	Top
MISSISSIPPIAN	16628

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: CORRECTION REMOVE SPACING ORDERS
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED

Lateral Holes

Sec: 10 TWP: 13N RGE: 15W County: CUSTER

NE NW NW NW

2 FNL 385 FWL of 1/4 SEC

Depth of Deviation: 16330 Radius of Turn: 447 Direction: 2 Total Length: 9874

Measured Total Depth: 26694 True Vertical Depth: 16107 End Pt. Location From Release, Unit or Property Line: 2

FOR COMMISSION USE ONLY

Status: Accepted

1138961

12/1/18
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Oil & Gas Conservation Division
Post Office Box 52000
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1016EZ

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Multinut:

Sec. 15: 47.36% 223391 I

Sec. 10: 52.64% 223391A I

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	Multiple Zone
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Multinut F0:
692913

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Initial Test Data

3/21/18 359MSSP 6700

November 14, 2018

1 of 2

E2
E2

JK

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Class: GAS

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