Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35039225160000

Drill Type:

Location:

OTC Prod. Unit No.: 039-223391

Well Name: EAGLE 1R-15-10XH

Commingled

Completion Report

Spud Date: September 29, 2017

Drilling Finished Date: December 02, 2017 1st Prod Date: March 27, 2018 Completion Date: March 25, 2018

Purchaser/Measurer: ENABLE MIDSTREAM

First Sales Date: 03/27/2018

Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 269000 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-9000

380 FSL 550 FWL of 1/4 SEC

Derrick Elevation: 1741 Ground Elevation: 1711

HORIZONTAL HOLE

CUSTER 15 13N 15W

NE SW SW SW

| | Completion Type | Location Exception | Increased Density | | | | |
|---|-----------------|--------------------|--|--|--|--|--|
| Х | Single Zone | Order No | Order No | | | | |
| | Multiple Zone | 669468 | There are no Increased Density records to display. | | | | |

Casing and Cement Size Weight PSI SAX Top of CMT Туре Grade Feet SURFACE 13 3/8 55 J-55 1468 820 SURFACE INTERMEDIATE 9 5/8 40 P-110 12490 865 5286 PRODUCTION P-110ICY 5 1/2 26 26688 3884 4935 Liner Size Weight Grade PSI SAX **Top Depth Bottom Depth** Туре Length There are no Liner records to display.

Total Depth: 26694

| Pac | ker | PI | ug |
|--------------------|-----------------------|-------------------|---------------------|
| Depth | Brand & Type | Depth | Plug Type |
| There are no Packe | r records to display. | There are no Plug | records to display. |

Initial Test Data

| Test Date | Formation | Oil Oil-Gravity BBL/Day (API) | | ity Gas MCF/D | | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure | |
|------------------------|-----------------------|----------------------------------|------------|-----------------------------|-----------------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|--|
| Mar 21, 2018 | MISSISSIPPIAN | | | 1806 | 7 | | 1582 | FLOWING | 6700 | 22/64 | | |
| | | Cor | npletion a | and Test Da | ata by | Producing F | ormation | | | | | |
| | Formation Name: MISSI | SSIPPIAN | | Code | e: 359 | MSSP | С | lass: GAS | | | | |
| | Spacing Orders | | | | | Perforated In | | | | | | |
| Order No Unit Size | | | | From To | | | | | | | | |
| 122614 640 | | | | 16820 26499 | | | | | | | | |
| 170 | 170633 640 | | | | | I | | | | | | |
| 136 | 387 | 640 | | | | | | | | | | |
| 669 | 710 ML | JLTIUNIT | | | | | | | | | | |
| | Acid Volumes | | r | | | Fracture Trea | atments | | 7 | | | |
| 2707 BBLS 15% HCL ACID | | | | 543,855 B | BLS C | OF FLUID & 21 | 1,147,220 LE | S OF SAND | | | | |
| | | | | | | | | | | | | |
| Formation Top | | | ор | Were open hole logs run? No | | | | | | | | |
| MISSISSIPPIA | Ν | | | 16628 | 28 Date last log run: | | | | | | | |
| | | | | | We | re unusual dri | lling circums | tances encou | untered? No | | | |
| | | | | | Exp | planation: | | | | | | |

Other Remarks

OCC: CORRECTION REMOVE SPACING ORDERS OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED

| Lateral Holes |
|--|
| Sec: 10 TWP: 13N RGE: 15W County: CUSTER |
| NE NW NW |
| 2 FNL 385 FWL of 1/4 SEC |
| Depth of Deviation: 16330 Radius of Turn: 447 Direction: 2 Total Length: 9874 |
| Measured Total Depth: 26694 True Vertical Depth: 16107 End Pt. Location From Release, Unit or Property Line: 2 |

FOR COMMISSION USE ONLY

Status: Accepted

1138961

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

R

Form 1002A

1016EZ

| API No.: \$5039225160000 | | | | Co | mpletion I | letion Report Spud Date: September 29, 20 | | | | | | mber 29, 2017 | | |
|---|-------------------|--|--------|--------------------------------|-------------------|--|---------|--------------------------------------|------------|-----------|-----------|---------------|--|--|
| OTC Prod. Unit No.: 039-22339 | 1 | | | | | | | Dr | illing Fin | ished Da | te: Decer | mber 02, 2017 | | |
| | | | | | | | | | 1st | Prod Da | te: March | n 27, 2018 | | |
| | | | | Completion Date: March 25, 201 | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| Drill Type: HORIZONTAL H | | | | | | | | | | | | | | |
| Well Name: EAGLE 1R-15-10X | | | | | | | | Purchaser/Measurer: ENABLE MIDSTREAM | | | | | | |
| Location: CUSTER 15 13N 15W NE_SW_SW_SW | | | | | | | | | | ate: 03/2 | | | | |
| 380 FSL 550 FW Derrick Elevation: 1 | 1711 | Multiunit ; Sec. 15: 47.36% 223391] Sec. 10: 52.64% 223391A] | | | | | | | | | | | | |
| Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 269000 | | | | | Sec | 15 | 47 | 269 | 2 | 1220 | 91 | T | | |
| 20 N BROADWAY OKLAHOMA CITY, | | 0 | | | Car | 10: | 5 | 11.9 | , _ | | CL OLA | - | | |
| | CK 73120-900 | | | | Jec | ~ W. | 32 | , OT/c | > 2 | 233 | 91A | I | | |
| Completion Type | ation Ex | cception | | | Increased Density | | | | | | | | | |
| X Single Zone | le Zone Orde | | | | | No Order No | | | | | | | | |
| Multiple Zone | | | 66946 | 58 | | There are no Increased Density records to display. | | | | | | | | |
| Commingled | | | | | | | | | | | | | | |
| IL IFOU | Casing and Cement | | | | | | | | | | | | | |
| Attional | г | Гуре | | Size | Weigh | it Gi | rade Fe | | et | PSI | SAX | Top of CMT | | |
| Himit FO; 692913 | SURFACE | | 13 3/8 | 55 | J | -55 14 | | 1468 | | 820 | SURFACE | | | |
| | INTERMEDIATE | | 9 5/8 | 40 | P- | -110 | 12490 | | | 865 | 5286 | | | |
| | PRODUCTION | | | 5 1/2 26 | | P-110ICY | | 26688 | | | 3884 | 4935 | | |
| | Liner | | | | | | | | | | | | | |
| | Туре | Size | Wei | ght | Grade | Leng | jth | PSI SAX | | Top Depth | | Bottom Depth | | |
| | | There are no Liner records to display. | | | | | | | | | | | | |
| | | | | | | | | | | | Total | Depth: 26694 | | |
| Packer | | | | | | | | Plug | | | | | | |
| | Depth Brand & Typ | | | | | | Depth | | | | Plug Type | | | |
| Depth | | Brand | & Type | e | | | Depth | 1 | | | Plug | Туре | | |

Initial Test Data

6700

359MSSP 1/18

November 14, 2018

E2

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1 of 2

| | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flo P |
|---|--|--|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|----------|
| Mar 21, 2018 | MISSISSIPPIAN | er 3 | | 18067 | | 1582 | FLOWING | 6700 | 22/64 | + |
| | | Cor | npletion and | Test Data I | by Producing F | ormation | | | | |
| | Formation Name: N | ISSISSIPPIAN | | Code: 35 | 9 MSSP | C | lass: GAS | | | |
| | Spacing Order | 3 | | | Perforated I | ntervals | | | | |
| Order No Unit Size | | | | Fror | n | - | Го | _ | | |
| 1226 | 14 (LD) | 640 | | 1682 | 0 | 26 | 499 | | | |
| 1706 | - V* / | 640 | | | | | | | | |
| 1363 | 87 | 640 | | | | | | | | |
| 6697 | 10 | MULTIUNIT | | | | | | | | |
| | | | | | | | | | | |
| | Acid Volumes | | | | Fracture Tre | atments | | | | |
| | 2707 BBLS 15% HCL | ACID | 54 | 43,855 BBLS | OF FLUID & 2 | 1,147,220 LE | BS OF SAND | | | |
| (| | | | | | | | | | |
| Formation | | Т | ор | v | Vere open hole l | ogs run? No | | | | |
| MISSISSIPPIAN | 1 | | | 16628 D | ate last log run: | | | | | |
| | | | | E | xplanation: | | | | | |
| | | | | | | | | | | |
| Other Remarks | | | | | | | | | | |
| OCC: CORREC OCC: THIS DOC | TION REMOVE SPAG CUMENT IS BEING A DERS HAVE BEEN S | CCEPTED BASE | D ON THE D | ATA SUBMI | TTED. NEITHE | R THE FINA | L LOCATION | I EXCEPTIO | N NOR TI | HE F |
| OCC: CORREC OCC: THIS DOC | TION REMOVE SPAC | CCEPTED BASE | D ON THE D | ATA SUBMI | TTED. NEITHEI | R THE FINA | L LOCATION | I EXCEPTIOI | N NOR TI | HE FI |
| OCC: CORREC OCC: THIS DOC | TION REMOVE SPAC | CCEPTED BASE | D ON THE D | ATA SUBMI | | R THE FINA | L LOCATION | I EXCEPTIO | N NOR TI | HE FI |
| OCC: CORREC OCC: THIS DOC MULTIUNIT ORI | TION REMOVE SPAC | CCEPTED BASE UBMITTED | D ON THE D | | | R THE FINA | L LOCATION | I EXCEPTIO | N NOR TI | HEF |
| OCC: CORREC OCC: THIS DOC MULTIUNIT ORI | TION REMOVE SPAC CUMENT IS BEING A DERS HAVE BEEN S 3N RGE: 15W County | CCEPTED BASE UBMITTED | D ON THE D | | | R THE FINA | L LOCATION | I EXCEPTIO | N NOR TI | HEF |
| OCC: CORREC OCC: THIS DOC MULTIUNIT ORI | TION REMOVE SPAC CUMENT IS BEING A DERS HAVE BEEN S 3N RGE: 15W County NW | CCEPTED BASE UBMITTED | D ON THE D | | | R THE FINA | L LOCATION | I EXCEPTIO | N NOR TI | |
| OCC: CORREC OCC: THIS DOO MULTIUNIT OR Sec: 10 TWP: 13 NE NW NW 2 FNL 385 FW | TION REMOVE SPAC CUMENT IS BEING A DERS HAVE BEEN S 3N RGE: 15W County NW | CCEPTED BASE UBMITTED | | Lateral F | | R THE FINA | | I EXCEPTIO | N NOR TI | HEF |
| OCC: CORREC OCC: THIS DOC MULTIUNIT ORI Sec: 10 TWP: 13 NE NW NW 2 FNL 385 FW Depth of Deviatio | TION REMOVE SPAC CUMENT IS BEING A DERS HAVE BEEN S 3N RGE: 15W County NW /L of 1/4 SEC | CCEPTED BASE UBMITTED : CUSTER furn: 447 Directio | n: 2 Total Ler | Lateral F | loles | | | IEXCEPTIO | N NOR TI | HE FI |