

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35107235920000

Completion Report

Spud Date: October 02, 2017

OTC Prod. Unit No.:

Drilling Finished Date: October 08, 2017

1st Prod Date:

Completion Date: October 08, 2017

Drill Type: STRAIGHT HOLE

Well Name: WAYLON 2

Purchaser/Measurer:

Location: OKFUSKEE 6 12N 8E
C NE SW
1980 FSL 660 FEL of 1/4 SEC
Latitude: 35.317034 Longitude: -96.134015
Derrick Elevation: 930 Ground Elevation: 906

First Sales Date:

Operator: C & C PRODUCTIONS LLC 22829
PO BOX 1861
1918 N 11TH ST
MUSKOGEE, OK 74402-1861

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		670965	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	24	J-55	490		250	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4100

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
4100	CEM
390	CEM
33	CEM

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: NONE

Code:

Class: PLUG AND ABANDON

Spacing Orders	
Order No	Unit Size
654974	80
Acid Volumes	
There are no Acid Volume records to display.	

Perforated Intervals	
From	To
There are no Perf. Intervals records to display.	
Fracture Treatments	
There are no Fracture Treatments records to display.	

Formation	Top
BOOCH	3580
GILCREASE	3686
CROMWELL	3760

Were open hole logs run? Yes

Date last log run: October 07, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - SPACING 654974 CONSISTS OF AN 80 ACRE STANDUP UNIT FOR THE BOOCH AND GILCREASE IN THE E2 SW4 OF 6-12N-8E. THE CROMWELL WAS UNSPACED. PLUGGED 10/8/2017

FOR COMMISSION USE ONLY

Status: Accepted

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