## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35087220830000

OTC Prod. Unit No.: 087222337

## **Completion Report**

Drilling Finished Date: September 11, 2017 1st Prod Date: October 25, 2017 Completion Date: October 04, 2017

Spud Date: August 19, 2017

Min Gas Allowable: Yes

Purchaser/Measurer: ONEOK

First Sales Date: 10/27/17

Drill Type:	HORIZONTAL HOLE
Dim Type.	HORIZONTAL HOLE

Well Name: GUINNESS 1-32-5-WXH

Location: MCCLAIN 29 6N 4W SE SW SW SW 200 FSL 400 FWL of 1/4 SEC Latitude: 34.957482 Longitude: -97.651478 Derrick Elevation: 1215 Ground Elevation: 1189

Operator: CASILLAS OPERATING LLC 23838

401 S BOSTON AVE STE 2400 TULSA, OK 74103-4060

	Completion Type	Location Exception	ן ך	Increased Density				
Х	Single Zone	Order No	7	Order No				
	Multiple Zone	679506	1	There are no Increased Density records to display.				
	Commingled		_					

Casing and Cement											
Туре			Size	Weight	Grade	Grade Fe		PSI SAX		Top of CMT	
SURFACE			9.625	40.00	J-55	15	17		375	SURFACE	
PRODUCTION			5.50	20.00	P-110	21529		2140		4785	
Liner											
Туре	Size	Weig	jht	Grade	Length	PSI	SAX	Тор	Depth	Bottom Dept	
There are no Liner records to display.											

## Total Depth: 21529

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

**Initial Test Data** 

Test Date	Formation		Oil BBL/Day	Oil-G (A	iravity PI)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure		
Nov 13, 2017	WOODFOF	RD	244	4	18	402	1648	1967	FLOWING		20/64	190		
Completion and Test Data by Producing Formation														
	Formation Nam	e: WOODF	ORD			Code: 31	9WDFD							
	Spacing Or	rders				Perforated Intervals								
Orde	er No	Uni	t Size			From		То						
664	259	6	640			11808		21460		-				
665	720	6	640											
679	968	MUL	TIUNIT											
	Acid Volu	mes					Fracture Tre	atments		7				
	410 BBLS /				-	23,460	,820 LBS PROF		BBLS	_				
							·							
Formation			Т	р			/ere open hole	logs run? No						
WOODFORD						Were open hole logs run? No   11475 Date last log run:								
Were unusual drilling circumstances encountered? No Explanation:														
Other Remark	(S													
There are no C	Other Remarks.													
Lateral Holes														
Sec: 5 TWP: 5	N RGE: 4W Count	y: MCCLAI	N											
SE NW SW	V SW													
700 FSL 408	FWL of 1/4 SEC													
Depth of Devia	tion: 10965 Radius	s of Turn: 6	02 Directio	n: 180	Total I	Length: 9618	;							
Measured Total Depth: 21529 True Vertical Depth: 11586 End Pt. Location From Release, Unit or Property Line: 700														

## FOR COMMISSION USE ONLY

Status: Accepted

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