

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051241720000

**Completion Report**

Spud Date: August 23, 2017

OTC Prod. Unit No.: 051-223024

Drilling Finished Date: September 29, 2017

1st Prod Date: December 18, 2017

Completion Date: December 18, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COLLINS 15-9-5 1H

Purchaser/Measurer:

Location: GRADY 14 9N 5W  
NW NW NW NW  
255 FNL 170 FWL of 1/4 SEC  
Latitude: 35.26121 Longitude: -97.70564  
Derrick Elevation: 1338 Ground Elevation: 1318

First Sales Date:

Operator: LINN OPERATING LLC 22182

600 TRAVIS ST STE 1400  
HOUSTON, TX 77002-3005

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	679789		666762	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	337		315	SURFACE
INTERMEDIATE	9 5/8	40	N-80	1464		490	SURFACE
PRODUCTION	5 1/2	23	P-110	14928		1999	1705

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14930**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
14836	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 19, 2017	MISSISSIPPI LIME	957	45	2217	2316	2466	FLOWING	1800	32/128	1440

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

#### Spacing Orders

Order No	Unit Size
289808	640

#### Perforated Intervals

From	To
9900	14827

#### Acid Volumes

FRAC STAGES 1-25 OA: 37,500 GALS OF 15% HCL ACID

#### Fracture Treatments

FRAC STAGES 1-25 OA: 277,299 BBLS SLICKWATER + 1,946,039 # 100 MESH WHITE SAND + 8,075,840 # 30/50 PREMIUM SAND

Formation	Top
HOXBAR	6307
COTTAGE GROVE	7847
OSWEGO	8786
VERDIGRIS	8913
PINK	9136
INOLA	9300
BROWN	9366
MISSISSIPPI	9444

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 15 TWP: 9N RGE: 5W County: GRADY

SW SE SE SE

68 FSL 399 FEL of 1/4 SEC

Depth of Deviation: 9400 Radius of Turn: 208 Direction: 180 Total Length: 5203

Measured Total Depth: 14930 True Vertical Depth: 9727 End Pt. Location From Release, Unit or Property Line: 68

#### FOR COMMISSION USE ONLY

1138623

Status: Accepted