

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051241430000

**Completion Report**

Spud Date: June 27, 2017

OTC Prod. Unit No.: 051-223025

Drilling Finished Date: August 21, 2017

1st Prod Date: December 23, 2017

Completion Date: December 23, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: COLLINS 11-2-9-5 1XH

Purchaser/Measurer:

Location: GRADY 14 9N 5W  
NW NW NW NW  
280 FNL 170 FWL of 1/4 SEC  
Latitude: 35.26112 Longitude: -97.70562  
Derrick Elevation: 1338 Ground Elevation: 1318

First Sales Date:

Operator: LINN OPERATING LLC 22182

600 TRAVIS ST STE 1400  
HOUSTON, TX 77002-3005

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	665692		664394	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	340		315	SURFACE
INTERMEDIATE	9 5/8	40	N-80	1499		490	SURFACE
PRODUCTION	5 1/2	23	P-110	20171		1092	6000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20171**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
20061	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 02, 2018	MISSISSIPPIAN	840	43	2403	2860	1268	FLOWING	2100	26/128	1775

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
656206	640
436300	640
664319	MULTIUNIT

#### Perforated Intervals

From	To
9800	20052

#### Acid Volumes

FRAC STAGES 1-50 OA: 23500 GALS 15% HCL ACID
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#### Fracture Treatments

FRACT STAGES 1-50 OA: 460111 BBLS OF SLICKWATER + 200 BBLS OF 20 # LINEAR GEL + 3820169 # 100 MESH WHITE SAND + 11830370 # 30/50 PREMIUM.

Formation	Top
HOXBAR	6313
COTTAGE GROVE	7839
OSWEGO	7439
VERDIGRIS	8916
PINK	9140
BROWN	9372
MISSISSIPPI	9450

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED.

#### Lateral Holes

Sec: 2 TWP: 9N RGE: 5W County: GRADY

NE NW NW NW

119 FNL 402 FWL of 1/4 SEC

Depth of Deviation: 8630 Radius of Turn: 368 Direction: 359 Total Length: 10962

Measured Total Depth: 20171 True Vertical Depth: 9205 End Pt. Location From Release, Unit or Property Line: 119

#### FOR COMMISSION USE ONLY

1138617

Status: Accepted