

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051241200000

Completion Report

Spud Date: October 05, 2017

OTC Prod. Unit No.: 051-223021

Drilling Finished Date: November 09, 2017

1st Prod Date: December 18, 2017

Completion Date: December 18, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GRIFFIN 26-35-10-5 1XH

Purchaser/Measurer:

Location: GRADY 26 10N 5W
S2 S2 S2 N2
2520 FNL 2640 FWL of 1/4 SEC
Latitude: 35.31304 Longitude: -97.69734
Derrick Elevation: 1285 Ground Elevation: 1265

First Sales Date:

Operator: LINN OPERATING LLC 22182

600 TRAVIS ST STE 1400
HOUSTON, TX 77002-3005

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	681504		663348	
	Commingled			663503	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	L-80	1486		405	SURFACE
INTERMEDIATE	7	29	P-110	8565		784	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.50	P-110	8768	0	770	8004	16772

Total Depth: 16820

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		16700	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 19, 2017	MISSISSIPPIAN	583	45	3288	5639	3051	FLOWING	1900	34/128	1490

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
415090	640
465186	640
681503	MULTIUNIT

Perforated Intervals

From	To
9110	16682

Acid Volumes

FRAC STAGES 1-38 OA: PUMPED 21,770 GALS OF 15% HCL ACID

Fracture Treatments

FRAC STAGES 1-38 OA: PUMPED 2,993,008 LBS 100 MESH WHITE SAND + 8,385,560 LBS 30/50 PREMIUM SAND, 305,266 BBLS WATER

Formation	Top
HOXBAR	6045
COTTAGE GROVE	7321
OSWEGO	8362
VERDIRGIRS	8496
PINK	9663
INOLA	8807
BROWN	8864
MISSISSIPPI	8894

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

EXCEPTION TO RULE 165:10-3-28(C)(2)(B) - INTERIM ORDER 665352

Lateral Holes

Sec: 35 TWP: 10N RGE: 5W County: GRADY

SE SE SE SW

215 FSL 2630 FWL of 1/4 SEC

Depth of Deviation: 8800 Radius of Turn: 178 Direction: 179 Total Length: 7739

Measured Total Depth: 16820 True Vertical Depth: 9081 End Pt. Location From Release, Unit or Property Line: 215

FOR COMMISSION USE ONLY

Status: Accepted

1138620