

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017251280001

Completion Report

Spud Date: February 21, 2018

OTC Prod. Unit No.: 017223546

Drilling Finished Date: March 12, 2018

1st Prod Date: May 25, 2018

Completion Date: May 14, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SIEGRIST 1307 4-9MH

Purchaser/Measurer: MRATHON OIL COMPANY

Location: CANADIAN 9 13N 7W
NE NE NE NE
221 FNL 285 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1264

First Sales Date: 5/25/208

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225
OKLAHOMA CITY, OK 73132-1590

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	675681		675419	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	118	J55	80			SURFACE
SURFACE	9 5/8	36	J55	1026		350	SURFACE
PRODUCTION	7	29	P110	8600		440	3794

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	29	P110	5675	0	480	8483	14158

Total Depth: 14168

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 11, 2018	MISSISSIPPIAN	561	47	884	1576	825	FLOWING	219	64/64	

Completion and Test Data by Producing Formation					
Formation Name: MISSISSIPPIAN		Code: 359 MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
647029	640	9420		14020	
Acid Volumes		Fracture Treatments			
44,226 GALS OF 15% HCL ACID		197,439 BBLS OF FLUID 11,247,912 LBS PROPPANT			

Formation	Top
MISSISSIPPIAN	8952

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 9 TWP: 13N RGE: 7W County: CANADIAN SW SE SE SE 55 FSL 352 FEL of 1/4 SEC Depth of Deviation: 8810 Radius of Turn: 1383 Direction: 180 Total Length: 4983 Measured Total Depth: 14168 True Vertical Depth: 9256 End Pt. Location From Release, Unit or Property Line: 55

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Status: Accepted	1139870