

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073255440000

**Completion Report**

Spud Date: May 05, 2017

OTC Prod. Unit No.: 073222548

Drilling Finished Date: July 01, 2017

1st Prod Date: December 14, 2017

Completion Date: December 14, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TAN 1509 2-4-33MXH

Purchaser/Measurer: MARATHON OIL

Location: KINGFISHER 4 15N 9W  
SW SE SW SW  
305 FSL 810 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 1189

First Sales Date: 12/14/2017

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225  
OKLAHOMA CITY, OK 73132-1590

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
675481	

Increased Density	
Order No	
661209	
661449	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	94	K-55	101			SURFACE
SURFACE	13 3/8	54.50	K-55	1482		1115	SURFACE
INTERMEDIATE	9 5/8	40	P 110 HC	8546		820	4671
PRODUCTION	5 1/2	23	P-100 HC	19655		3010	11523

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19829**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 03, 2018	MISSISSIPPIAN	951	51	1511	1589	3173	FLOWING	1892	24/64	

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
624271	640
652808	640
675399	MULTIUNIT

#### Perforated Intervals

From	To
10140	19609

#### Acid Volumes

NO ACID
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#### Fracture Treatments

395,807 BBLS OF FLUID 23,677,737 LBS OF PROPPANT
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Formation	Top
MISSISSIPPIAN	8712

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC: THE OPERATOR SAID THAT THE BOTTOM PERFORATED INTERVAL LISTED ON THE FINAL LOCATION EXCEPTION ORDER, 19716', IS NOT CORRECT, IT SHOULD HAVE BEEN 19609'. THUS, THEY WILL MODIFY IT TO REFLECT THE CORRECT PERF OF 19609'.

#### Lateral Holes

Sec: 33 TWP: 16N RGE: 9W County: KINGFISHER

NW NE NW NW

68 FNL 985 FWL of 1/4 SEC

Depth of Deviation: 9249 Radius of Turn: 1329 Direction: 360 Total Length: 10173

Measured Total Depth: 19829 True Vertical Depth: 9518 End Pt. Location From Release, Unit or Property Line: 68

#### FOR COMMISSION USE ONLY

1138628

Status: Accepted