

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073255510000

Completion Report

Spud Date: May 23, 2017

OTC Prod. Unit No.: 073222555

Drilling Finished Date: July 08, 2017

1st Prod Date: December 14, 2017

Completion Date: December 03, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TAN 1509 8-4-33MXH

Purchaser/Measurer: MARATHON OIL

Location: KINGFISHER 9 15N 9W
NE NW NE NE
255 FNL 930 FEL of 1/4 SEC
Latitude: 35.7571 Longitude: -98.1571
Derrick Elevation: 0 Ground Elevation: 1204

First Sales Date: 12/14/2017

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225
OKLAHOMA CITY, OK 73132-1590

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	675486		661209	
	Commingled			661449	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	94	K55	80			SURFACE
SURFACE	13 3/8	54.50	K55	1488		955	SURFACE
INTERMEDIATE	9 5/8	40	P110HC	8515		819	4707
PRODUCTION	5 1/2	20	P110	20190		2385	14437

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20190

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 27, 2018	MISSISSIPPIAN	881	52.4	2456	2787	1426	FLOWING	539	28/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
624271	640
652808	640
675404	MULTIUNIT

Perforated Intervals

From	To
10049	20058

Acid Volumes

NO ACID

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
MISSISSIPPIAN	8689

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC: THE OPERATOR SAID THAT THE BOTTOM PERFORATED INTERVAL LISTED ON THE FINAL LOCATION EXCEPTION ORDER, 20052', IS NOT CORRECT, IT SHOULD HAVE BEEN 20058'. THUS, THEY WILL MODIFY IT TO REFLECT THE CORRECT PERF OF 20058'.

Lateral Holes

Sec: 33 TWP: 16N RGE: 9W County: KINGFISHER

NE NE NE NE

51 FNL 902 FEL of 1/4 SEC

Depth of Deviation: 9233 Radius of Turn: 857 Direction: 360 Total Length: 10738

Measured Total Depth: 20190 True Vertical Depth: 9552 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

Status: Accepted

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