## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35121247880000 Spud Date: July 07, 2017 **Completion Report** 

OTC Prod. Unit No.: 12122229700000 Drilling Finished Date: August 22, 2017

1st Prod Date: September 13, 2017

Completion Date: September 13, 2017

Amend Reason: CORRECT BOTTOM HOLE LOCATION AND TOP OF CEMENT FOR BOTH INTERMEDIATE AND PRODUCTION CASINGS

Amended

**HORIZONTAL HOLE** Drill Type:

Well Name: BENNETT 3-14H Purchaser/Measurer: AGGS

PITTSBURG 23 4N 12E Location:

SE NE NE NW

417 FNL 2455 FWL of 1/4 SEC

Latitude: 34.80993942 Longitude: -96.01372102 Derrick Elevation: 789 Ground Elevation: 763

BP AMERICA PRODUCTION COMPANY 1640 Operator:

> 1100 N BROADWAY AVE STE 200 OKLAHOMA CITY, OK 73103-4937

	Completion Type			
X	Single Zone			
	Multiple Zone			
	Commingled			

Location Exception
Order No
681510

Increased Density
Order No
666406

Min Gas Allowable: Yes

First Sales Date: 9/13/2017

		Cas	sing and Ceme	ent			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1489		950	SURFACE
INTERMEDIATE	9 5/8	40	J-55	5479		600	3895
PRODUCTION	5 1/2	20	P-110	14621		1550	9601

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	-		There are	no Liner record	ds to displa	ay.	-	

Total Depth: 14640

Packer			
Depth	Brand & Type		
There are no Packer records to display.			

Plug			
Depth Plug Type			
There are no Plug records to display.			

**Initial Test Data** 

September 12, 2018 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 13, 2017	WOODFORD			509			FLOWING		28/64	

### **Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders			
Order No	Unit Size		
541245	640		

Perforated Intervals		
From	То	
10081	14460	

**Acid Volumes** 

24,990 GALS OF 15% HCL ACID

#### **Fracture Treatments**

16 STAGE FRAC WITH 7,896,840 GALS OF CLEAN VOLUME FLUID AND 2,896,280 LBS OF 40/70 OTTAWA SAND

Formation	Тор
WOODFORD	9820

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

2 7/8 6.5#, N-80/L-80 TUBING SET @ 9610. SHUT IN PRESSURE NOT AVAILABLE, WELL WENT FROM FLOWBACK TANK TO SALES.

#### **Lateral Holes**

Sec: 14 TWP: 4N RGE: 12E County: PITTSBURG

SE NE NE NW

402 FNL 2422 FWL of 1/4 SEC

Depth of Deviation: 9066 Radius of Turn: 605 Direction: 415 Total Length: 4747

Measured Total Depth: 14640 True Vertical Depth: 9502 End Pt. Location From Release, Unit or Property Line: 402

# FOR COMMISSION USE ONLY

1140096

Status: Accepted

September 12, 2018 2 of 2

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

1016EZ

API No.: \$121247880000

OTC Prod. Unit No.: 12122229700000

**Completion Report** 

Spud Date: July 07, 2017

Drilling Finished Date: August 22, 2017

1st Prod Date: September 13, 2017

Completion Date: September 13, 2017

Drill Type:

HORIZONTAL HOLE

BHL: 14-04N-12E

Min Gas Allowable: Yes

Purchaser/Measurer: AGGS

First Sales Date: 9/13/2017

Well Name: BENNETT 3-14H

PITTSBURG 23 4N 12E (SL

SE NE NE NW

417 FNL 2455 FWL of 1/4 SEC

Latitude: 34.80993942 Longitude: -96.01372102 Derrick Elevation: 789 Ground Elevation: 763

A: 222297 I

Operator:

BP AMERICA PRODUCTION COMPANY 1640

737 N ELDRIDGE PKWY HOUSTON, TX 77079-4411

Completion Type			
X	Single Zone		
	Multiple Zone		
	Commingled		

Location Exception
Order No
667702

<i>d</i>	Increased Density				
	Order No				
	666406				

666250; sep. allow.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13 3/8	54.5	J-55	1489		950	SURFACE	
INTERMEDIATE	9 5/8	40	J-55	5479		600	1584	
PRODUCTION	5 1/2	20	P-110	14621		1550	5020	

				Liner				
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	4		There are	no Liner record	ds to displa	ay.		

Total Depth: 14640

Pac	:ker
Depth	Brand & Type
There are no Packe	r records to display.

Plu	ıg
Depth	Plug Type
There are no Plug i	records to display.

**Initial Test Data** 

January 18, 2018

9/13/17 319WDFD

MT-shale

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