

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037293930000

Completion Report

Spud Date: April 11, 2018

OTC Prod. Unit No.:

Drilling Finished Date: April 16, 2018

1st Prod Date: June 01, 2018

Completion Date: May 02, 2018

Drill Type: STRAIGHT HOLE

Well Name: POLECAT 7-1

Purchaser/Measurer:

Location: CREEK 7 17N 8E
C SW SW SW
330 FSL 330 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 983

First Sales Date:

Operator: GIBSON LES 20882

369142 E 960 RD
WELTY, OK 74833-3922

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	26		1014		505	SURFACE
PRODUCTION	5 1/2	15.5		3079		250	2100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3414

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 01, 2018	RED FORK	9		15	1667	45	PUMPING	200		

Completion and Test Data by Producing Formation			
Formation Name: RED FORK		Code: 404RDFK	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
623190	80	2890	2898
Acid Volumes		Fracture Treatments	
750 GALLONS		18,000 SAND, 430 BARRELS	

Formation	Top
LAYTON	1542
CHECKERBOARD	1900
JONES	1920
OSWEGO	2468
PRUE	2572
SKINNER	2671
RED FORK	2889
BARTLESVILLE	3008
GILCREASE	3360

Were open hole logs run? Yes
Date last log run: April 16, 2018

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1140223

API NO. 037-29393
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

JUN 19 2018

OKLAHOMA CORPORATION COMMISSION
640 Acres

☒ ORIGINAL
☐ AMENDED (Reason)

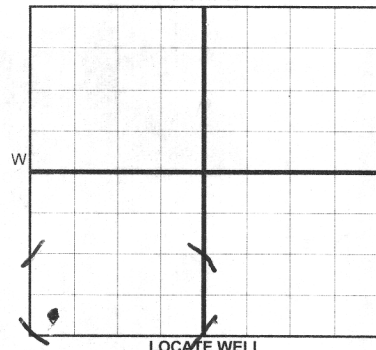
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY CREEK SEC 7 TWP 17N RGE 08E
LEASE NAME POLECAT
C 1/4 SW 1/4 SW 1/4 SW 1/4 FSL OF 1/4 SEC 330
ELEVATION Ground 983 FWL OF 1/4 SEC 1650
N Derrick Latitude (if known) 35 57'36"N Longitude (if known) 96 30'40" W
OPERATOR NAME LES GIBSON OTC/OCC OPERATOR NO. 20882
ADDRESS 369142 E. 960 RD
CITY WELTY STATE OK ZIP 74833

COMPLETION REPORT
SPUD DATE 4-11-2018
DRLG FINISHED DATE 4-16-2018
DATE OF WELL COMPLETION 5-2-2018
1st PROD DATE 6-1-2018
RECOMP DATE
Longtitude (if known)



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	26		1014		505	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	15.5		3079		250	2100
LINER							
				TOTAL DEPTH	3,414		

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

404 RDEFK

FORMATION	REDFORK	
SPACING & SPACING ORDER NUMBER	623190 (80)	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL	
PERFORATED INTERVALS	2890-2898	
ACID/VOLUME	750 GALS	
FRACTURE TREATMENT (Fluids/Prop Amounts)	18,000 SAND 430 BBLS	

Monitor Report
to Frac Focus

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	6/1/2018
OIL-BBL/DAY	9 BBLS
OIL-GRAVITY (API)	
GAS-MCF/DAY	15
GAS-OIL RATIO CU FT/BBLS	1667
WATER-BBL/DAY	45
PUMPING OR FLOWING	PUMPING
INITIAL SHUT-IN PRESSURE	200
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE LES GIBSON 6/17/2018 918-629-2328
369142 E 960 RD WELTY OK 74833
ADDRESS CITY STATE ZIP
EMAIL ADDRESS plwgeog1@yahoo.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

POLECAT

WELL NO.

7-1

NAMES OF FORMATIONS	TOP
LAYTON	1,542
CHECKERBOARD	1,900
JONES	1920
OSWEGO	2,468
PRUE	2,572
SKINNER	2,671
REDFORK	2,889
BARTELESVILLE	3,008
GILCREASE	3,360

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes	<input type="checkbox"/> no	
Date Last log was run	4/16/2018		
Was CO ₂ encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no	at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no	at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes	<input checked="" type="checkbox"/> no	
If yes, briefly explain below			

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line:

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line:

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line: