

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051241690000

**Completion Report**

Spud Date: October 05, 2017

OTC Prod. Unit No.: 051-223117

Drilling Finished Date: November 02, 2017

1st Prod Date: March 12, 2018

Completion Date: February 02, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PICKARD 1H-9

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 9 8N 5W  
SE SE SW SE  
250 FSL 1590 FEL of 1/4 SEC  
Latitude: 35.175498 Longitude: -97.7288  
Derrick Elevation: 1289 Ground Elevation: 1269

First Sales Date: 03/19/2018

Operator: GAEDEKE OIL & GAS OPERATING LLC 22637

3710 RAWLINS ST STE 1000  
DALLAS, TX 75219-6409

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	48		90			
SURFACE	9.625	40	P-110	1503	780	545	SURFACE
PRODUCTION	7	29	P-110	10862	2290	910	962

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	6374	3790	465	9373	15747

**Total Depth: 15747**

Packer	
Depth	Brand & Type
10881	WTF AS1

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 12, 2018	WOODFORD	105	42	135	1286	1669	FLOWING	800	28	350

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD				Code: 319WDFD			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
666661		640		11182			15428		
Acid Volumes				Fracture Treatments					
857 BARRELS 7.5% HCL				24 STAGES - 260,783 BARRELS SLICKWATER, 2,880,400 POUNDS 100 MESH SAND, 8,875,500 POUNDS 40/70 SAND					

Formation	Top
WOODFORD	9165

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS WELL'S COMPLETION INTERVAL IS AT A LEGAL LOCATION TO WHAT THE SPACING ORDER 666661 ALLOWS.

Lateral Holes
Sec: 9 TWP: 8N RGE: 5W County: GRADY  NE NE NW NE  2590 FSL 1034 FWL of 1/4 SEC  Depth of Deviation: 9957 Radius of Turn: 544 Direction: 360 Total Length: 4930  Measured Total Depth: 15747 True Vertical Depth: 10363 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1140229</div>

RECEIVED

JUL 05 2018

OKLAHOMA CORPORATION  
COMMISSION

API NO. 051-24169  
OTC PROD. 051223117  
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

☒ ORIGINAL  
☐ AMENDED (Reason)

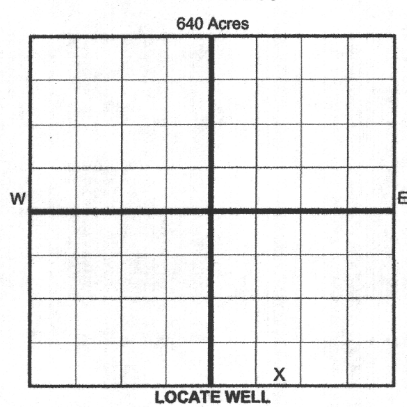
COMPLETION REPORT

TYPE OF DRILLING OPERATION  
☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Grady SEC 9 TWP 8N RGE 5W  
LEASE NAME Pickard  
SE 1/4 SE 1/4 SW 1/4 SE 1/4 FSL OF 250' FWT OF 1/4 SEC 4,050'  
ELEVATION 1289 Ground 1269 Latitude (if known) 35.175498° Longitude (if known) -97.728800°  
OPERATOR NAME Gaedeke Oil & Gas Operating, LLC OTC/OCC OPERATOR NO. 22637  
ADDRESS 3710 Rawlins St., Ste. 1100  
CITY Dallas STATE Texas ZIP 75219

SPUD DATE 10-5-17  
DRLG FINISHED DATE 11-2-2017  
DATE OF WELL COMPLETION 2-2-18  
1st PROD DATE 3-12-2018  
RECOMP DATE  
WELL NO. FEL 1590  
FSL OF 1/4 SEC 4,050'



COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	48		90		545	
SURFACE	9.625	40	P110	1503	780	570	Surface
INTERMEDIATE	7	29	P110	10,862	2290	970	962
PRODUCTION						910	
LINER	4.5	13.5	P-110	15,242	3790	465	7,833
				6356	7373	440	
TOTAL DEPTH							15,747

PACKER @ 10,881 BRAND & TYPE WTF AS1  
PACKER @ BRAND & TYPE

PLUG @ TYPE PLUG @ TYPE  
PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford						
SPACING & SPACING ORDER NUMBER	666661	640					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	11,182-15,428	24 stages					
ACID/VOLUME	857 BBls of 7.5% HCL						
FRACTURE TREATMENT (Fluids/Prop Amounts)	260,783 BBLS	SLICKWATER					
	2,880,400 LB	100 MESH Sand					
	8,874,500 LB	40/70 Sand					

Min Gas Allowable (165:10-17-7) ☒ OR Oil Allowable (165:10-13-3)  
Gas Purchaser/Measurer  
First Sales Date  
Enable Midstream 3/19/2018

INITIAL TEST DATA

INITIAL TEST DATE	3/12/2018						
OIL-BBL/DAY	105						
OIL-GRAVITY ( API)	42°						
GAS-MCF/DAY	135						
GAS-OIL RATIO CU FT/BBBL	1286						
WATER-BBL/DAY	1669						
PUMPING OR FLOWING	Flowing						
INITIAL SHUT-IN PRESSURE	800						
CHOKE SIZE	28						
FLOW TUBING PRESSURE	350						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Dennis R. Robles  
7700 W Hwy 71 Austin TX 78735  
ADDRESS CITY STATE ZIP

4/1/2018 512-215-0880  
DATE PHONE NUMBER  
drobles@bronzefour.com  
EMAIL ADDRESS

### FORMATION RECORD

LEASE NAME Pickard WELL NO. 1H-9

NAMES OF FORMATIONS	TOP
Woodford	9,165

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run? \_\_\_\_\_ yes X no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered? \_\_\_\_\_ yes X no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? \_\_\_\_\_ yes X no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? \_\_\_\_\_ yes X no

If yes, briefly explain below

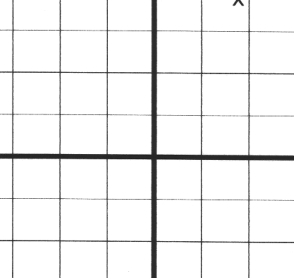
Other remarks:	

640 Acres

X

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres



X

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines
			FSL
		FWL	
		BHL From Lease, Unit, or Property Line:	

LATERAL #1									
SEC	9	TWP	8N	RGE	5W	COUNTY Grady			
Spot Location						Feet From 1/4 Sec Lines	FSL 2,590'	FWL 1,034'	
NE 1/4		NE 1/4		NW 1/4		NE 1/4			
Depth of Deviation			9,957'		Radius of Turn		544'		Direction 360 <del>355</del>
							Total Length		4,930'
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:			
15,747'				10,363		50'			

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location						
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		