

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35003232140001

Completion Report

Spud Date: June 29, 2015

OTC Prod. Unit No.: 003-222724

Drilling Finished Date: July 25, 2015

Amended

1st Prod Date: December 06, 2017

Amend Reason: SHOW COMPLETION

Completion Date: December 01, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CROSSROADS 1-2H

Purchaser/Measurer: TALLOAK MIDSTREAM

Location: ALFALFA 2 25N 11W
SE SE SW SW
200 FSL 1250 FWL of 1/4 SEC
Latitude: 36.66706 Longitude: -98.35578
Derrick Elevation: 1236 Ground Elevation: 1221

First Sales Date: 12/6/2017

Operator: AEXCO PETROLEUM INC 17342

1675 BROADWAY STE 1900
DENVER, CO 80202-4631

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
640625	

Increased Density	
Order No	
626259	
641913	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	67		60			SURFACE
SURFACE	13.375	48	J-55	568		330	SURFACE
INTERMEDIATE	9.625	36	J-55	1470		390	SURFACE
PRODUCTION	7	26	P-110	6191		330	4000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	4685	0	400	5974	10659

Total Depth: 10660

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 06, 2017	MISSISSIPPI LIME	101	38.5	1591	15752	1561	FLOWING	800	33	400

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: GAS

Spacing Orders

Order No	Unit Size
105169	640

Perforated Intervals

From	To
6218	10510

Acid Volumes

906 BBLS 15% HCL

Fracture Treatments

46718 BBLS SLICKWATER 371087 LBS 40/70 SAND
--

Formation	Top
CHASE	2030
COUNCIL GROVE	2450
HOOVER	3840
BASE OF HEEBNER	4105
DOUGLAS	4550
TONKAWA	4925
BIG LIME	5270
OSWEGO	5325
MISSISSIPPI LIME	5690

Were open hole logs run? Yes

Date last log run: July 24, 2015

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

30 MONTHS BETWEEN DRILLING AND COMPLETION. AMENDED TO SHOW COMPLETION/PRODUCTION DATA. OCC - THIS DDOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 2 TWP: 25N RGE: 11W County: ALFALFA

NE NW NW NW

105 FNL 655 FWL of 1/4 SEC

Depth of Deviation: 5177 Radius of Turn: 10 Direction: 0 Total Length: 4686

Measured Total Depth: 10660 True Vertical Depth: 5713 End Pt. Location From Release, Unit or Property Line: 105

FOR COMMISSION USE ONLY

1138656

Status: Accepted

9/1/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 0003232140001

Completion Report

Spud Date: June 29, 2015

OTC Prod. Unit No.: 003-222724

Drilling Finished Date: July 25, 2015

Amended

A: 222764 I

1st Prod Date: December 06, 2017

Amend Reason: SHOW COMPLETION

Completion Date: December 01, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CROSSROADS 1-2H

Purchaser/Measurer: TALLOAK MIDSTREAM

Location: ALFALFA 2 25N 11W
SE SE SW SW
200 FSL 1250 FWL of 1/4 SEC
Latitude: 36.66706 Longitude: -98.35578
Derrick Elevation: 1236 Ground Elevation: 1221

First Sales Date: 12/6/2017

Operator: AEXCO PETROLEUM INC 17342

1675 BROADWAY STE 1900
DENVER, CO 80202-4631

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	640625		626259	
	Commingled			641913	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	67		60			SURFACE
SURFACE	13.375	48	J-55	568		330	SURFACE
INTERMEDIATE	9.625	36	J-55	1470		390	SURFACE
PRODUCTION	7	26	P-110	6191		330	4000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	4685	0	400	5974	10659

Total Depth: 10660

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

August 22, 2018

12/6/17

351 MSSL M

800

1 of 2

MM

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 06, 2017	MISSISSIPPI LIME	101	38.5	1591	15752	1561	FLOWING	800	33	400

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: GAS

Spacing Orders

Order No	Unit Size
105169	640

Perforated Intervals

From	To
6218	10510

Acid Volumes

906 BBLS 15% HCL

Fracture Treatments

46718 BBLS SLICKWATER 371087 LBS 40/70 SAND
--

Formation	Top
CHASE	2030
COUNCIL GROVE	2450
HOOVER	3840
BASE OF HEEBNER	4105
DOUGLAS	4550
TONKAWA	4925
BIG LIME	5270
OSWEGO	5325
MISSISSIPPI LIME	5690

Were open hole logs run? Yes

Date last log run: July 24, 2015

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

30 MONTHS BETWEEN DRILLING AND COMPLETION. AMENDED TO SHOW COMPLETION/PRODUCTION DATA. OCC - THIS DDOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes

Sec: 2 TWP: 25N RGE: 11W County: ALFALFA

NE NW NW NW

105 FNL 655 FWL of 1/4 SEC

Depth of Deviation: 5177 Radius of Turn: 10 Direction: 0 Total Length: 4686

Measured Total Depth: 10660 True Vertical Depth: 5713 End Pt. Location From Release, Unit or Property Line: 105

FOR COMMISSION USE ONLY

1138656

Status: Accepted