

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011238850000

Completion Report

Spud Date: December 29, 2017

OTC Prod. Unit No.: 011223611

Drilling Finished Date: February 09, 2018

1st Prod Date: April 07, 2018

Completion Date: April 07, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PORCUPINE 34_27-16N-12W 1HX

Purchaser/Measurer: ENLINK

Location: BLAINE 34 16N 12W
SW SW SW SW
285 FSL 250 FWL of 1/4 SEC
Derrick Elevation: 1576 Ground Elevation: 1551

First Sales Date: 4/7/2018

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	673687		672634	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	J-55	65			SURFACE
SURFACE	13 3/8	54.5	J-55	1512		895	SURFACE
INTERMEDIATE	9 5/8	40	P-110EC	9390		833	7130
PRODUCTION	5 1/2	23	P-110EC	21333		4233	7300

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21477

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
21130	ALUMINUM

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 28, 2018	MISSISSIPPIAN	1970	45.9	9445	4794	2248	FLOWING	4252	36	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
672152	640
587151	640
673851	MULTIUNIT

Perforated Intervals

From	To
11433	21120

Acid Volumes

NONE

Fracture Treatments

335,342 BBLS OF TOTAL FLUID; 21,040,854# OF TOTAL PROP

Formation	Top
MISSISSIPPIAN	10078

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN ISSUED. FINAL SURVEY EXHIBIT 3 FOR LOCATION EXCEPTION 201703087, SHOWS THE BHL/TD AS THE PLUG BACK DEPTH 21130', AS WILL THE FINAL ORDER.

Lateral Holes

Sec: 27 TWP: 16N RGE: 12W County: BLAINE

NE NW NW NW

66 FNL 457 FWL of 1/4 SEC

Depth of Deviation: 10940 Radius of Turn: 377 Direction: 1 Total Length: 10160

Measured Total Depth: 21477 True Vertical Depth: 11005 End Pt. Location From Release, Unit or Property Line: 66

FOR COMMISSION USE ONLY

1139518

Status: Accepted