

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051242400001

**Completion Report**

Spud Date: January 10, 2018

OTC Prod. Unit No.: 05122321800000

Drilling Finished Date: February 24, 2018

1st Prod Date: March 23, 2018

Completion Date: March 23, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LIVINGSTON LAND 33/4 1HXL

Purchaser/Measurer: ENABLE

Location: GRADY 33 6N 8W  
SW NW NE NW  
625 FNL 1600 FWL of 1/4 SEC  
Latitude: 34.9547 Longitude: -98.05248  
Derrick Elevation: 1230 Ground Elevation: 1200

First Sales Date: 03/23/2018

Operator: UNIT PETROLEUM COMPANY 16711  
PO BOX 702500  
8200 S UNIT DRIVE  
TULSA, OK 74170-2500

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	676652		668805	
	Commingled			673942	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1975	1500	575	SURFACE
PRODUCTION	7	29	P-110	10479	1500	405	7250

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.50	P-110	9046	3700	828	10270	19316

**Total Depth: 19425**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 26, 2018	HOXBAR	451	44	793	1758	1075	FLOWING	3873	64	330

#### Completion and Test Data by Producing Formation

Formation Name: HOXBAR

Code: 405HXBR

Class: OIL

#### Spacing Orders

Order No	Unit Size
623669	640
674684	MULTIUNIT

#### Perforated Intervals

From	To
11462	16618

#### Acid Volumes

2010 BBLS OF 15% HCL ACID
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#### Fracture Treatments

FRAC 32 STAGES WITH 7,700,455 LBS SAND AND 181,332 BBLS SLICKWATER
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Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

#### Spacing Orders

Order No	Unit Size
618074	640
674684	MULTIUNIT

#### Perforated Intervals

From	To
16618	19215

#### Acid Volumes

ACIDIZED WITH OTHER SECTION
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#### Fracture Treatments

FRAC'D WITH OTHER SECTION
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Formation	Top
HOGSHOOTER HOT SHALE	10849
UPPER MARCHAND SAND	10890
CHECKERBOARD HOT SHALE	11222
LOWER MARCHAND SAND	11240

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

#### Lateral Holes

Sec: 4 TWP: 5N RGE: 8W County: GRADY

NE NW NW SE

2527 FSL 2222 FEL of 1/4 SEC

Depth of Deviation: 10560 Radius of Turn: 387 Direction: 173 Total Length: 8576

Measured Total Depth: 19425 True Vertical Depth: 11141 End Pt. Location From Release, Unit or Property Line: 2222

FOR COMMISSION USE ONLY

Status: Accepted

1139469