Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35037176100001 **Completion Report** Spud Date: December 20, 1953

OTC Prod. Unit No.: Drilling Finished Date: December 28, 1953

1st Prod Date: January 03, 1954

Amended Completion Date: January 03, 1954

Recomplete Date: December 07, 2017

Drill Type: STRAIGHT HOLE

Well Name: S ABRAHAM 4 Purchaser/Measurer:

Location: CREEK 31 15N 9E First Sales Date:

C SE NW SE

1650 FSL 990 FWL of 1/4 SEC

Derrick Elevation: 840 Ground Elevation: 837

Amend Reason: CONVERT TO ENHANCED RECOVERY INJECTION WELL

RUSH CREEK OPERATING LLC 23895 Operator:

> 115 E VIRGINIA ST STE 203 MCKINNEY, TX 75069-4460

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Type Size Weight Grade Feet PSI SAX Top o						Top of CMT			
CONDUCTOR	10.75	60	NEW	88		80	SURFACE		
PRODUCTION	7	21	NEW	2348		65	2100		

Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11	J-55	0	0	305	SURFACE	2368

Total Depth: 2371

Packer					
Depth	Brand & Type				
2271	ARROW J TYPE				

Plug					
Depth Plug Type					
There are no Plug records to display.					

	Initial Test Data									
BBL/Day (API) MCF/Day Cu FT/BBL BBL/Day Flowing In Size							Flow Tubing Pressure			
	There are no Initial Data records to display.									

August 22, 2018 1 of 2

Completion and Test Data by Producing Formation Formation Name: SKINNER Code: 404SKNR Class: INJ **Spacing Orders Perforated Intervals** Order No **Unit Size** То From There are no Spacing Order records to display. 2320 2371 **Acid Volumes Fracture Treatments** 1,000 GALLONS 15% There are no Fracture Treatments records to display.

Formation	Тор
PRUE	2280
SKINNER	2348

Were open hole logs run? Yes
Date last log run: December 07, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks	
PERMIT NUMBER 1710450002	

FOR COMMISSION USE ONLY

1140217

Status: Accepted

August 22, 2018 2 of 2

	01
API NO.	Rule 165:10-3-25
350 3717 610	ORIGINAL
OTC PROD. UNIT NO.	× AMENDED

Production

PACKER @

PLUG @

Liner

23

ARROW J TYPE

21

11

4.5

22 71

new

j-55

BRAND & TYPE

TYPE

65

68-Sulface 305

248

2368

TOTAL DEPTH

COMPLETION REPORT OKLAHOMA CORPORATION COMMISSION

NR

Kim Drew

TULSA

NAME (PRINT OR TYPE)

OK

STATE

PHONE NUMBER 918 939-9556

74 152

7IP

Form 1002A Rev. 2001

Oil & Gas Conservation Division Post Office Box 52000 Reason Amended Convert to ERIW COMPLETION & TEST DATA BY PRODUCING FORMATION Oklahoma City, Oklahoma 73152-2000 PLEASE TYPE OR USE BLACK INK ONLY FORMATION NOTE: Attach copy of original 1002A if recompletion or reentry SKINNER TYPE OF DRILLING OPERATION SPACING & SPACING HORIZONTAL HOLE X STRAIGHT HOLE ___ DIRECTIONAL HOLE ORDER NUMBER If directional or horizontal, see reverse for bottom hole location. CLASS: Oil, Gas, Dry, COUNTY CREEK 31 TWP 15N RGE 9E Inj, Disp, Comm Disp LEASE NAM E WELL NO. Sam Abraham 4 PERFORATED 2320 SHL INTERVALS 2371 C SE NW SE 1650 FSL 990 FWL OF 1/4 SEC . **ELEVATION** SPUD DATE 12/20/ **ACID/VOLUME** 1000 gal 15 % Derrick FI WELL COMPLETION DRLG FINISHED 1 44 3 12 28 54 Fracture Treated? RECOMP DATE **1ST PROD DATE** 12 7 2017 LOCATE WELL Fluids Amounts **OPERATOR NAME** OTC/OCC OPERATOR NO. 23 895 INITIAL TEST DATA Rush Creek Resources LLC ADDRESS INITIAL TEST DATE 17 115 E. Virginia St. STE 203 7 12 CITY STATE ZIP OIL-BBL/DAY McKinney TX 750 69 OIL OR GAS ZONES **COMPLETION TYPE** OIL-GRAVITY (API) SINGLE ZONE **FORMATIONS** TOP воттом GAS-MCF/DAY MULTIPLE ZONE ORDER NO. Skinner 2320 2371 GAS-OIL RATIO CU FT/BBL AS SURMITI COMMINGLED ORDER NO. WATER-BBL/DAY 60 LOCATION EXCEPTION ORDER NO. PUMPING OR FLOWING INCREASED DENSITY ORDER NO. **INITIAL SHUT-IN PRESSURE** on Vac PENALTY **CHOKE SIZE** CASING & CEMENT (Form 1002C must be attached) FLOW TUBING PRESSURE TYPE SIZE WEIGHT GRADE FEET PSI SAX **FILLUP** TOP Conductor 10 88 80 Surf 60 88 A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have Surface knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to Intermediate the best of my knowledge and belief.

2100

surf

2371

SIGNATURE

ADDRESS

DATE

P.O. Box 52735

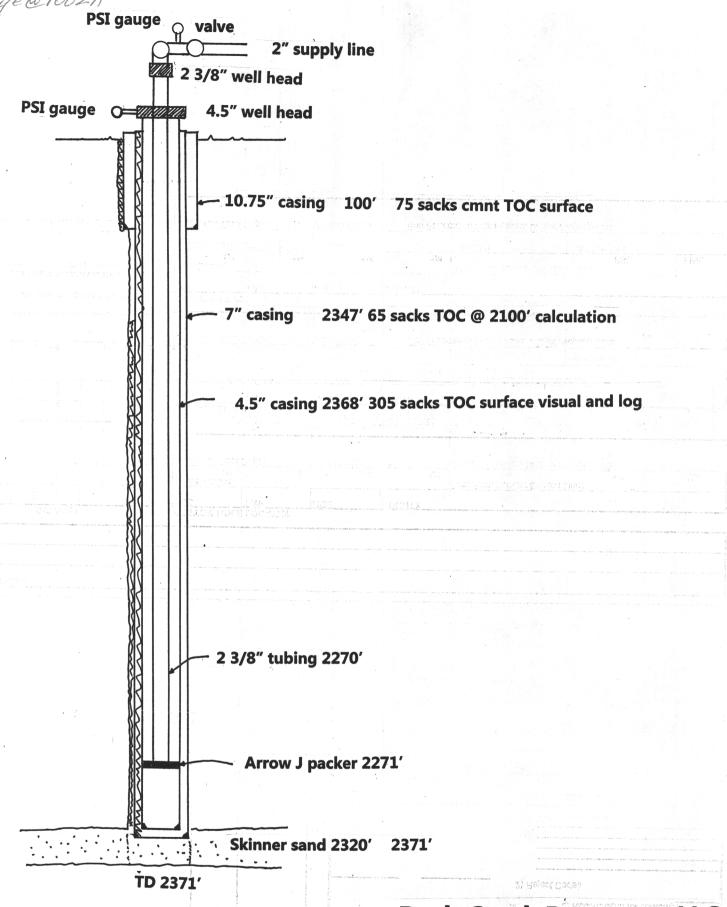
1/17/2018

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD
Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show interevals cored or drillstem tested.

LEASE NAME
Sam Abraham

WELL NO. 4

NAMES OF FORMATIONS	TOP	воттом		DICAL		SION USE ONLY	1
Prue	22 80	23 7	APPROVED	_ DISAI	PPROVED 1) ITD Se	ection	
	23 48				a) N	No Intent to Drill on file	
Skinner	1					1) Send warning letter	
						2) Recommend for con	ntemnt
							item <u>pt</u>
and the second s	2371				2) Reject	Codes	
and the second s	And the state of t				-	2	
	e de la companya de l				-		
		The second of the second of the second			-	` `	
			L				
			Were open hol	e logs run?	X no		
			Date Last log v		CBL 12/7/2017		
					•	-44440	
	1		Was CO₂ enco		yes X	at what depths?	
			Was H ₂ S enco	ountered?	yes X	at what depths?	
			Were unusual If yes, briefly e	drilling circun	nstances encountered?	yes	Х
			il yes, blielly e.	лріант.			
640 Acres	BOTTOM HOL	E LOCATION					
0 1 2 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	SEC	TWP	RGE CC	DUNTY			
	Spot Location 1/4	1/4	4 1/4	1/4	Feet From Quarter Section	FSL	FWL
	Measured Total		True Vertical Depth		BHL From Lease, Unit, o	r Property Line:	,
3.5	воттом но	E LOCATION I	FOR HORIZONTAL HO	LE: (DRAIN	HOLES)		
	DRAINHOLE :			DUNTY			
1 1 1					Feet From Quarter Section	on Lines	
	Spot Location 1/4			1/4	Direction	FSL Total Length	FWL
	Depth of Devia		Radius of Turn				
If more than two drainholes are proposed, attach a	Measured Total	al Depth Tr	rue Vertical Depth	End Pt Lo	cation From Lease, Unit of	Property Line:	
separate sheet indicating the necessary information.							
Direction must be stated in degrees azimuth.	DRAINHOLE		1005	NUNEY			
Please note, the horizontal drainhole and its end	SEC	TWP	RGE CC	DUNTY			-
point must be located within the boundaries of the	Spot Location		4 1/4	1/4	Feet From Quarter Section	on Lines FSL	FWL
lease or spacing unit.	Depth of Devia		Radius of Turn		Direction	Total Length	
Directional surveys are required for all drainholes and directional wells.	Measured Total	al Depth Ti	rue Vertical Depth	End Pt Lo	cation From Lease, Unit o	r Property Line:	
		l	eren (i) mortins	ab nam			
Consequence (c) Consequence (c							
	1 1 1						



Tibbens Skinner Sand Unit

Rush Creek Resources LLC Sam Abraham # 4 SWIW