

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037176100001

Completion Report

Spud Date: December 20, 1953

OTC Prod. Unit No.:

Drilling Finished Date: December 28, 1953

Amended

1st Prod Date: January 03, 1954

Amend Reason: CONVERT TO ENHANCED RECOVERY INJECTION WELL

Completion Date: January 03, 1954

Recomplete Date: December 07, 2017

Drill Type: STRAIGHT HOLE

Well Name: S ABRAHAM 4

Purchaser/Measurer:

Location: CREEK 31 15N 9E
C SE NW SE
1650 FSL 990 FWL of 1/4 SEC
Derrick Elevation: 840 Ground Elevation: 837

First Sales Date:

Operator: RUSH CREEK OPERATING LLC 23895

115 E VIRGINIA ST STE 203
MCKINNEY, TX 75069-4460

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	10.75	60	NEW	88		80	SURFACE
PRODUCTION	7	21	NEW	2348		65	2100

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11	J-55	0	0	305	SURFACE	2368

Total Depth: 2371

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2271	ARROW J TYPE	There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation			
Formation Name: SKINNER		Code: 404SKNR	Class: INJ
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		2320	2371
Acid Volumes		Fracture Treatments	
1,000 GALLONS 15%		There are no Fracture Treatments records to display.	

Formation	Top
PRUE	2280
SKINNER	2348

Were open hole logs run? Yes
Date last log run: December 07, 2017

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
PERMIT NUMBER 1710450002

FOR COMMISSION USE ONLY	
Status: Accepted	1140217

FORMATION RECORD

LEASE NAME Sam Abraham

WELL NO. 4

NAMES OF FORMATIONS	TOP	BOTTOM
Prue	22 80	23 7
Skinner	23 48	23 71

FOR COMMISSION USE ONLY	
APPROVED	DISAPPROVED
_____	_____
1) ITD Section	
a) No Intent to Drill on file	
1) Send warning letter _____	
2) Recommend for contempt _____	
2) Reject Codes	

Were open hole logs run?	<u> X </u>	<u> </u> no
Date Last log was run	CBL 12/7/2017	
Was CO ₂ encountered?	<u> </u> yes	<u> X </u> at what depths?
Was H ₂ S encountered?	<u> </u> yes	<u> X </u> at what depths?
Were unusual drilling circumstances encountered?	<u> </u> yes	<u> X </u>
If yes, briefly explain.		

Other remarks:

Permit ~~1701~~ 1710450002

640 Acres

A 10x10 grid of squares. A thick vertical line runs down the center, separating the first 4 columns from the last 6 columns. A thick horizontal line runs across the middle, separating the first 5 rows from the last 5 rows. This grid represents 640 acres.

If more than two drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.

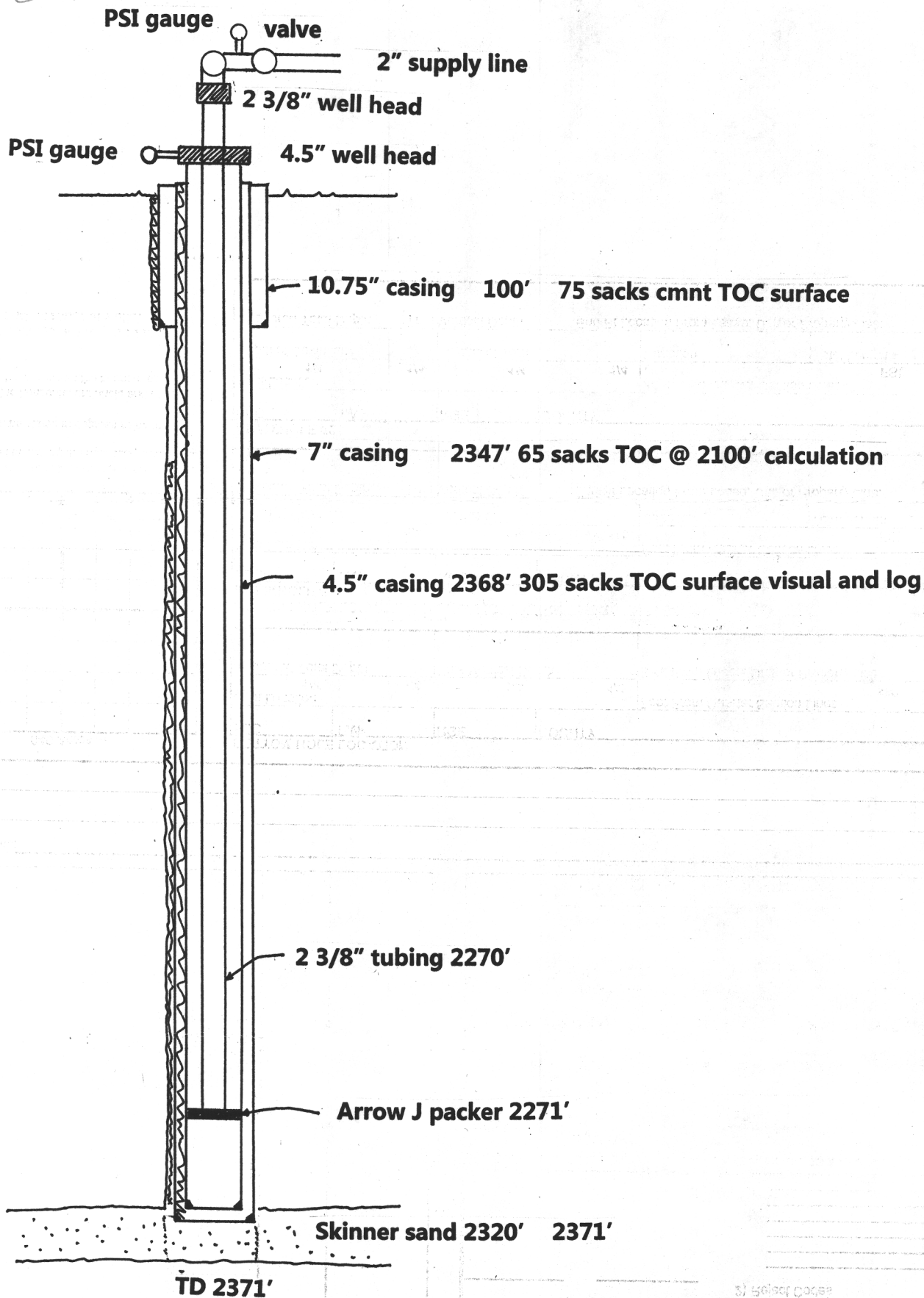
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

BOTTOM HOLE LOCATION				
SEC	TWP	RGE	COUNTY	
Spot Location			Feet From Quarter Section Lines	
1/4	1/4	1/4	FSL	FWL
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (DRAINHOLES)						
DRAINHOLE #1						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From Quarter Section Lines		
1/4	1/4	1/4	1/4		FSL	FWL
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:		

DRAINHOLE #2				
SEC	TWP	RGE	COUNTY	
Spot Location			Feet From Quarter Section Lines	
1/4	1/4	1/4	1/4	FSL FWL
Depth of Deviation		Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:	



Tibbens Skinner Sand Unit

**Rush Creek Resources LLC
Sam Abraham # 4 SWIW**

C SE NW SE Section 31 T15N R9E Creek, Co. Oklahoma