

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049251790000

**Completion Report**

Spud Date: February 08, 2018

OTC Prod. Unit No.: 049223350

Drilling Finished Date: March 27, 2018

1st Prod Date: April 21, 2018

Completion Date: April 06, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: AVERY 1-9-16MXH

Purchaser/Measurer: ONEOK

Location: GARVIN 4 4N 4W  
NW SW SW SE  
500 FSL 2440 FEL of 1/4 SEC  
Latitude: 34.842313 Longitude: -97.6237  
Derrick Elevation: 1010 Ground Elevation: 989

First Sales Date: 04/21/2018

Operator: CASILLAS OPERATING LLC 23838

401 S BOSTON AVE STE 2400  
TULSA, OK 74103-4060

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	678448		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40.00	J-55	1475		375	SURFACE
PRODUCTION	5.5	20.00	P-110	14937		1350	4416

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 14939**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 05, 2018	SYCAMORE	424	46	4635	10932	543	FLOWING	120	64/128	480

Completion and Test Data by Producing Formation

Formation Name: SYCAMORE

Code: 352SCMR

Class: OIL

Spacing Orders

Order No	Unit Size
673497	640
674133	640

Perforated Intervals

From	To
9941	14695

Acid Volumes

242 BBLS ACID
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Fracture Treatments

299,625 BBLS FLUID & 13,198,060 LBS PROP
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Formation	Top
WOODFORD	9389

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: THE ORIGINAL HOLE DRILLED TO 15,676' MD WHERE WE GOT DIFFERENTIALLY STUCK, AND SUBSEQUENTLY BACKED OFF. WE THEN SIDETRACKED AT 14,800' AND DRILLED TO 14,939'MD AND CALLED TD THERE DUE TO SEVERE MUD LOSSES.

Other Remarks

OCC - AS A RESULT OF MECHANICAL ISSUES THE WELL WAS COMPLETED ONLY IN 9-4N-4W AND DID NOT COMPLETE IN 16-4N-4W, MULTIUNIT 201707491 WAS DISMISSED. EXCEPTION TO RULE 165:10-3-28(C)(2)(B) - 678448

Lateral Holes

Sec: 16 TWP: 4N RGE: 4W County: GARVIN

NW NW NW NE

5227 FSL 2660 FWL of 1/4 SEC

Depth of Deviation: 9281 Radius of Turn: 343 Direction: 180 Total Length: 5119

Measured Total Depth: 14939 True Vertical Depth: 9867 End Pt. Location From Release, Unit or Property Line: 0

FOR COMMISSION USE ONLY

Status: Accepted

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