

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35081216640001

**Completion Report**

Spud Date: April 10, 1982

OTC Prod. Unit No.:

Drilling Finished Date: April 18, 1982

**Amended**

1st Prod Date: May 03, 1982

Amend Reason: CONVERT TO INJECTOR / RUN LINER

Completion Date: May 03, 1983

Recomplete Date: May 17, 2018

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: JAMES MURPHY 3

Purchaser/Measurer:

Location: LINCOLN 13 14N 5E  
 C NE NE NE  
 2310 FSL 2310 FWL of 1/4 SEC  
 Derrick Elevation: 0 Ground Elevation: 778

First Sales Date:

Operator: E2 OPERATING LLC 23901

1560 E 21ST ST STE 215  
 TULSA, OK 74114-1345

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8			256		245	SURFACE
PRODUCTION	4 1/2			3884		185	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	3 1/2			0	0	150	SURFACE	

**Total Depth: 3884**

Packer	
Depth	Brand & Type
3677	TENSION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

**Completion and Test Data by Producing Formation**

Formation Name: BARTLESVILLE

Code: 404BRVL

Class: INJ

**Spacing Orders**

Order No	Unit Size
There are no Spacing Order records to display.	

**Perforated Intervals**

From	To
3742	3755

**Acid Volumes**

There are no Acid Volume records to display.
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**Fracture Treatments**

There are no Fracture Treatments records to display.
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<b>Formation</b>	<b>Top</b>
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
PERMIT NUMBER 1812410001

**FOR COMMISSION USE ONLY**

Status: Accepted	1140222
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API NO. 081-21664  
 OTC PROD.  
 UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165-10-3-25

RECEIVED

Form 1002A  
 Rev. 2009

JUN 04 2018

OKLAHOMA CORPORATION COMMISSION

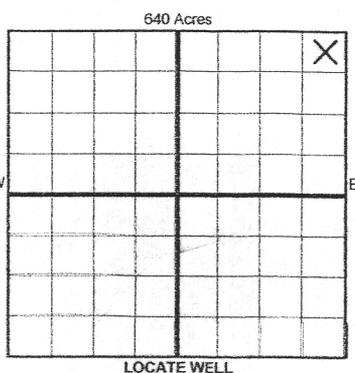
ORIGINAL  
 AMENDED (Reason)

CONVERT TO INJECTOR / Run Lines

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL  
 If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 4/10/82  
 DRLG FINISHED DATE 4/18/82  
 DATE OF WELL COMPLETION 5-3-82  
 1st PROD DATE 5-3-82  
 RECOMP DATE 5-17-2018  
 Longitude (if known) 96 43'1.90"W



COUNTY LINCOLN SEC 13 TWP 14N RGE 05E  
 LEASE NAME JAMES MURPHY WELL NO. 3  
 FSL OF 1/4 SEC 2310 FWL OF 1/4 SEC 2310  
 ELEVATION Ground 778 Latitude (if known) 35 41'39.00"N  
 OPERATOR NAME E2 OPERATING LLC OTC/OCC OPERATOR NO. 23901  
 ADDRESS 1560 E 21ST STE 215  
 CITY TULSA STATE OK ZIP 74114

COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE  
 COMMINGLED  
 LOCATION EXCEPTION  
 ORDER NO.  
 INCREASED DENSITY  
 ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8			256		245	SURF.
INTERMEDIATE							
PRODUCTION	4 1/2			3884		185	SURF.
LINER	3 1/2			3691 - surface		150	SURF.
						TOTAL DEPTH	3884

PACKER @ 3677 BRAND & TYPE TENSION PLUG @ TYPE PLUG @ TYPE  
 PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)
BARTLESVILLE		INJ (WAITING ON PERMIT)			
	3742-3755				

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer NA  
 OR  
 Oil Allowable (165:10-13-3) First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	NA
OIL-BBL/DAY	
OIL-GRAVITY ( API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

VICKIE HARTER, REGULATORY AFFAIRS 5-30-2018 918-281-5274  
 SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER  
 1560 E. 21ST STE 215 TULSA OK 74114 VHARTER@EXPONENT-ENERGY.COM  
 ADDRESS CITY STATE ZIP EMAIL ADDRESS

