

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35081216640001

Completion Report

Spud Date: April 10, 1982

OTC Prod. Unit No.:

Drilling Finished Date: April 18, 1982

Amended

1st Prod Date: May 03, 1982

Amend Reason: CONVERT TO INJECTOR / RUN LINER

Completion Date: May 03, 1983

Recomplete Date: May 17, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: JAMES MURPHY 3

Purchaser/Measurer:

Location: LINCOLN 13 14N 5E
C NE NE NE
2310 FSL 2310 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 778

First Sales Date:

Operator: E2 OPERATING LLC 23901

1560 E 21ST ST STE 215
TULSA, OK 74114-1345

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8			256		245	SURFACE
PRODUCTION	4 1/2			3884		185	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	3 1/2			0	0	150	SURFACE	

Total Depth: 3884

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3677	TENSION	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: BARTLESVILLE

Code: 404BRVL

Class: INJ

Spacing Orders	
Order No	Unit Size
There are no Spacing Order records to display.	

Perforated Intervals	
From	To
3742	3755

Acid Volumes	
There are no Acid Volume records to display.	

Fracture Treatments	
There are no Fracture Treatments records to display.	

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
PERMIT NUMBER 1812410001

FOR COMMISSION USE ONLY

1140222

Status: Accepted

API NO. 081-21664
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

RECEIVED

Form 1002A
Rev. 2009

JUN 04 2018

OKLAHOMA CORPORATION COMMISSION

☒ ORIGINAL
☒ AMENDED (Reason)

CONVERT TO INJECTOR / Run Liner

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY LINCOLN SEC 13 TWP 14N RGE 05E
LEASE NAME JAMES MURPHY WELL NO. 3
C 1/4 NE 1/4 NE 1/4 NE 1/4 FSL OF 1/4 SEC 2310 FWL OF 1/4 SEC 2310
ELEVATION Ground 778 Latitude (if known) 35 41'39.00"N Longitude (if known) 96 43'1.90"W
OPERATOR NAME E2 OPERATING LLC OTC/OCC OPERATOR NO. 23901
ADDRESS 1560 E 21ST STE 215
CITY TULSA STATE OK ZIP 74114

SPUD DATE 4/10/82
DRLG FINISHED DATE 4/18/82
DATE OF WELL COMPLETION 5-3-82
1st PROD DATE 5-3-82
RECOMP DATE 5-17-2018

640 Acres
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8			256		245	SURF.
INTERMEDIATE							
PRODUCTION	4 1/2			3884		185	SURF.
LINER	3 1/2			3691 ~ surface		150	SURF.
TOTAL DEPTH						3884	

PACKER @ 3677 BRAND & TYPE TENSION PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION BARTLESVILLE
SPACING & SPACING ORDER NUMBER
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc
INJ (WAITING ON PERMIT)
3742-3755
PERFORATED INTERVALS
ACID/VOLUME
FRACTURE TREATMENT (Fluids/Prop Amounts)

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer NA
OR
Oil Allowable (165:10-13-3) First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE NA
OIL-BBL/DAY
OIL-GRAVITY (API)
GAS-MCF/DAY
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY
PUMPING OR FLOWING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

VICKIE HARTER, REGULATORY AFFAIRS 5-30-2018 918-281-5274
SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER
1560 E. 21ST STE 215 TULSA OK 74114 VHARTER@EXPONENT-ENERGY.COM
ADDRESS CITY STATE ZIP EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 3

Drilled through. Show intervals cored or unaltered tested.	
NAMES OF FORMATIONS	TOP
<p>ACTIVATED CARBON</p> <p>1000</p>	

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
 _____ _____ _____ _____	

Were open hole logs run? _____ yes _____ no

Date Last log was run _____

Was CO₂ encountered? _____ yes _____ no at what depths? _____

Was H₂S encountered? _____ yes _____ no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes _____ no

If yes, briefly explain below _____

Other remarks:

Permit 1812410001

640 Acres

[illegible]

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

[illegible]

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			LATERAL #2		
SEC	TWP	RGE	COUNTY		
Spot Location			Feet From 1/4 Sec Lines		FSL
1/4	1/4	1/4			FWL
Depth of Deviation		Radius of Turn	Direction		Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		

LATERAL #2

LATERAL #2						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines		FSL
1/4	1/4	1/4	1/4			FWL
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			