

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35029213610001

Completion Report

Spud Date: June 03, 2017

OTC Prod. Unit No.: 222516

Drilling Finished Date: August 17, 2017

1st Prod Date: November 07, 2017

Completion Date: October 06, 2017

Drill Type: HORIZONTAL HOLE

Well Name: WALKUP (WALKUP 1-30) 1-32H

Purchaser/Measurer: SOUTHWEST ENERGY LP

Location: COAL 30 1S 10E
SE SE SE SE
264 FSL 231 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 671

First Sales Date: 11/07/2017

Operator: CANYON CREEK ENERGY OPERATING LLC 23443

2431 E 61ST ST STE 400
TULSA, OK 74136-1237

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | N/A | | N/A | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | 94 | H-40 | 40 | | | |
| SURFACE | 9 5/8 | 36 | J-55 | 1004 | | 300 | SURFACE |
| PRODUCTION | 5 1/2 | 20 | P-110 | 12477 | | 1332 | 6200 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 12485

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Dec 25, 2018 | WOODFORD | 10 | 44 | 2500 | 250000 | 1350 | FLOWING | 300 | FO | 400 |

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 668237 | 640 |

Perforated Intervals

| From | To |
|------|-------|
| 7446 | 12320 |

Acid Volumes

| |
|---------|
| NO ACID |
|---------|

Fracture Treatments

| |
|---|
| 185,151 BARRELS FRAC FLUID, 5,987,410 POUNDS PROPPANT |
|---|

| Formation | Top |
|-----------|------|
| WOODFORD | 6795 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL'S COMPLETION INTERVAL IS WITHIN WHAT THE SPACING ORDER ALLOWS FOR THE COMPLETED FORMATION.

Lateral Holes

Sec: 32 TWP: 1S RGE: 10E County: COAL

SE SW SW SW

78 FSL 615 FWL of 1/4 SEC

Depth of Deviation: 5590 Radius of Turn: 1730 Direction: 183 Total Length: 6895

Measured Total Depth: 12485 True Vertical Depth: 6810 End Pt. Location From Release, Unit or Property Line: 78

FOR COMMISSION USE ONLY

Status: Accepted

1140247

PLEASE TYPE OR USE BLACK INK ONLY

Attach copy of original 1002A
if recompletion or reentry.

| | |
|---|------------------|
| | ORIGINAL |
| X | AMENDED (Reason) |

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

JUN 27 2018

**OKLAHOMA CORPORATION
COMMISSION**

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

| | | | | | | |
|-----------------------------|-----------------------------------|---------------------|--------------|----------------------|-------------------------|-----------|
| COUNTY | Coal | SEC 30 | TWP 1S | RGE 10E | DATE OF WELL COMPLETION | 10/6/2017 |
| LEASE NAME | Walkup | | | WELL NO. 1-32H | 1st PROD DATE | 11/7/2017 |
| SE 1/4 SE 1/4 SE 1/4 SE 1/4 | FSL OF 1/4 SEC 264' | FEL OF 1/4 SEC 231 | RECOMP DATE | | | |
| ELEVATION Derrick FL | Ground 671' | Latitude (if known) | 34.26.00.62N | Longitude (if known) | 96.17.08.90W | |
| OPERATOR NAME | Canyon Creek Energy Operating LLC | | | | OTC/OCC PERMIT NO. | 23443 |
| ADDRESS | 2431 E. 61st St | | | | | |
| CITY | Tulsa | | | STATE | OK | ZIP 74136 |

640 Acres

W

LOCATE WELL

X

COMPLETION TYPE

| | | |
|-------------------|------------------|-----|
| X | SINGLE ZONE | |
| | MULTIPLE ZONE | |
| | Application Date | |
| | COMMINGLED | |
| | Application Date | |
| LOCATION | | |
| EXCEPTION ORDER | | N/A |
| INCREASED DENSITY | | |
| ORDER NO. | | N/A |

CASING & CEMENT (Form 1002C must be attached)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
|--------------|--------|--------|-------|-------|-----|-------------|------------|
| CONDUCTOR | 20" | 94# | H-40 | 40 | | | |
| SURFACE | 9 5/8" | 36# | J55 | 1004 | | 200 300 | Surface |
| INTERMEDIATE | | | | | | | |
| PRODUCTION | 5 1/2" | 20# | P110 | 12477 | | 1180 | 6,200.00 |
| LINER | | | | | | 1332 | |
| PLUG @ | TYPE | PLUG @ | TYPE | | | TOTAL DEPTH | 12,485 |

| | | | | | |
|----------------|--------------------|--------------|------------|--------------|------------|
| PACKER @ _____ | BRAND & TYPE _____ | PLUG @ _____ | TYPE _____ | PLUG @ _____ | TYPE _____ |
| PACKER @ _____ | BRAND & TYPE _____ | PLUG @ _____ | TYPE _____ | PLUG @ _____ | TYPE _____ |

COMPLETION & TEST DATA BY PRODUCING FORMATION

| | | | | | | | |
|--|-------------------------|--|--|--|--|--|-------------------------|
| FORMATION | Woodford | | | | | | Reported to Frac Fox |
| SPACING & SPACING ORDER NUMBER | 668237 (640) | | | | | | |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | Gas | | | | | | |
| PERFORATED INTERVALS | | | | | | | |
| | 7446-12320 | | | | | | |
| ACID/VOLUME | No Acid | | | | | | |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | | | | | | | |
| | 185,151 bbls Frac Fluid | | | | | | |
| | 5,987,410 lbs Proppant | | | | | | |

| | | | | |
|-------------------|---|---------------------------------|------------------------|----------------------|
| INITIAL TEST DATA | <div style="border: 1px solid black; width: 40px; height: 20px; margin: 0 auto;"></div> | Min Gas Allowable (165:10-17-7) | Gas Purchaser/Measurer | Southwest Energy, LP |
| | | Oil Allowable (165:10-13-3) | First Sales Date | 11/7/2017 |

| | | | | | |
|--------------------------|------------|--|--|--|--|
| INITIAL TEST DATE | 12/25/2018 | | | | |
| OIL-BBL/DAY | 10 | | | | |
| OIL-GRAVITY (API) | 44 | | | | |
| GAS-MCF/DAY | 2,500 | | | | |
| GAS-OIL RATIO CU FT/BBL | 250,000 | | | | |
| WATER-BBL/DAY | 1,350 | | | | |
| PUMPING OR FLOWING | Flowing | | | | |
| INITIAL SHUT-IN PRESSURE | 300 #'s | | | | |
| CHOKE SIZE | FO | | | | |
| FLOW TUBING PRESSURE | 400 #'s | | | | |

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

| | | | | | | | |
|----------------------------|--|----------------------|--|-------------------|--|--------------|--|
| C. Daniel Jacobs | | C. Daniel Jacobs | | 6-25-18 | | 918-561-6737 | |
| SIGNATURE | | NAME (PRINT OR TYPE) | | DATE | | PHONE NUMBER | |
| 2431 E. 61ST ST. SUITE 400 | | Tulsa OK 74136 | | djacobs@cceok.com | | | |
| ADDRESS | | CITY STATE ZIP | | EMAIL ADDRESS | | | |

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Walkup WELL NO. 1-32H

| NAMES OF FORMATIONS | TOP |
|---------------------|-----------------------|
| Woodford | 6,795 TVD 7,200 MD |

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? _____ yes ☒ no

Date Last log was run _____

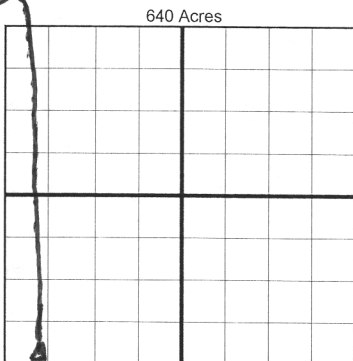
Was CO₂ encountered? _____ yes ☒ no at what depths? _____

Was H₂S encountered? _____ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes ☒ no

If yes, briefly explain below _____

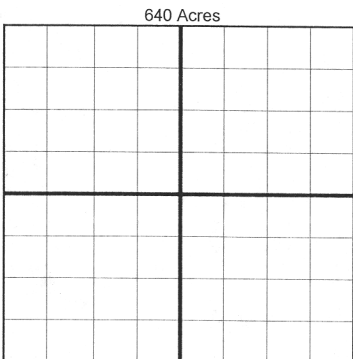
Other remarks: _____



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC | TWP | RGE | COUNTY |
|----------------------|---------------------|---|--------|
| Spot Location | 1/4 | 1/4 | 1/4 |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: | |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

| SEC | TWP | RGE | COUNTY |
|---|-----------------|---------------------|----------|
| 32 | 1S | 10E | COAL |
| Spot Location | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | 5,590 | Radius of Turn | 1730 |
| Measured Total Depth | 12,485 | True Vertical Depth | 6,810 |
| Feet From 1/4 Sec Lines | FSL | 78' | FWL 615' |
| Direction | 180 | Total Length | 6,895 |
| BHL From Lease, Unit, or Property Line: | 78' FSL 615'FWL | | |

| SEC | TWP | RGE | COUNTY |
|----------------------|---------------------|---|--------------|
| Spot Location | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | Radius of Turn | Direction | Total Length |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: | |

| SEC | TWP | RGE | COUNTY |
|----------------------|---------------------|---|--------------|
| Spot Location | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | Radius of Turn | Direction | Total Length |
| Measured Total Depth | True Vertical Depth | BHL From Lease, Unit, or Property Line: | |

9/1/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
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Rule 165: 10-3-25

Form 1002A

1016EZ

API No.: 6029213610001

Completion Report

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OTC Prod. Unit No.: 222516

Drilling Finished Date: August 17, 2017

1st Prod Date: November 07, 2017

Completion Date: October 06, 2017

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Purchaser/Measurer: SOUTHWEST ENERGY LP

Location: COAL 30 1S 10E
SE SE SE SE
264 FSL 231 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 671

First Sales Date: 11/07/2017

Operator: CANYON CREEK ENERGY OPERATING LLC 23443

2431 E 61ST ST STE 400
TULSA, OK 74136-1237

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|--------------------|
| Order No |
| N/A |

| Increased Density |
|-------------------|
| Order No |
| N/A |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | 94 | H-40 | 40 | | | |
| SURFACE | 9 5/8 | 36 | J-55 | 1004 | | 300 | SURFACE |
| PRODUCTION | 5 1/2 | 20 | P-110 | 12477 | | 1332 | 6200 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 12485

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

2017: 79,526
Initial Test Data

August 22, 2018

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|----------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| 2017 Dec 25, 2018 | WOODFORD | 10 | 44 | 2500 | 250000 | 1350 | FLOWING | 300 | FO | 400 |

Completion and Test Data by Producing Formation

| | | | |
|--------------------------|------------------|---|------------|
| Formation Name: WOODFORD | | Code: 319WDFD | Class: GAS |
| Spacing Orders | | Perforated Intervals | |
| Order No | Unit Size | From | To |
| 668237 | 640 H ✓ | 7446 | 12320 |
| Acid Volumes | | Fracture Treatments | |
| NO ACID | | 185,151 BARRELS FRAC FLUID, 5,987,410 POUNDS PROPPANT | |

| Formation | Top |
|-----------|------|
| WOODFORD | 6795 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| |
|--|
| Other Remarks |
| OCC - THIS WELL'S COMPLETION INTERVAL IS WITHIN WHAT THE SPACING ORDER ALLOWS FOR THE COMPLETED FORMATION. |

| |
|--|
| Lateral Holes |
| Sec: 32 TWP: 1S RGE: 10E County: COAL SE SW SW SW 78 FSL 615 FWL of 1/4 SEC Depth of Deviation: 5590 Radius of Turn: 1730 Direction: 183 Total Length: 6895 Measured Total Depth: 12485 True Vertical Depth: 6810 End Pt. Location From Release, Unit or Property Line: 78 |

| | |
|--------------------------------|---------|
| FOR COMMISSION USE ONLY | |
| Status: Accepted | 1140247 |