

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051241880001

**Completion Report**

Spud Date: September 11, 2017

OTC Prod. Unit No.: 05122257100000

Drilling Finished Date: October 11, 2017

1st Prod Date: November 21, 2017

Completion Date: November 21, 2017

**Amended**

Amend Reason: CORRECT LAST PERFORATION & BOTTOM HOLE LOCATION

**Drill Type: HORIZONTAL HOLE**

Well Name: SCHMIDT 1-10H

Purchaser/Measurer: ENABLE

Location: GRADY 10 6N 8W  
NE SE SW SW  
350 FSL 1050 FWL of 1/4 SEC  
Latitude: 35.00088 Longitude: -98.03675  
Derrick Elevation: 1273 Ground Elevation: 1243

First Sales Date: 11/21/2017

Operator: UNIT PETROLEUM COMPANY 16711  
PO BOX 702500  
8200 S UNIT DRIVE  
TULSA, OK 74170-2500

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	679800		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1977	1500	551	SURFACE
PRODUCTION	7	29	P-110	10368	1500	400	7258

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5880	9000	585	10109	15989

**Total Depth: 15999**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 24, 2017	HOXBAR	832	43	835	1004	1313	FLOWING	3540	64	390

**Completion and Test Data by Producing Formation**

Formation Name: HOXBAR

Code: 405HXBR

Class: OIL

**Spacing Orders**

Order No	Unit Size
662754	320
670722	CLARIFY

**Perforated Intervals**

From	To
11211	15894

**Acid Volumes**

1200 BBLS OF 15% HCL ACID
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**Fracture Treatments**

FRAC 20 STAGES WITH 5,067,670 LBS SAND AND 108,102 BBLS SLICKWATER
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Formation	Top
MEDRANO LOWER	10416
HOGSHOOTER HOT SHALE	10735
MARCHAND UPPER	10741
CHECKERBOARD HOT SHALE	10948
MARCHAND LOWER	10962

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 10 TWP: 6N RGE: 8W County: GRADY

SW NW NE NW

341 FNL 1023 FEL of 1/4 SEC

Depth of Deviation: 10436 Radius of Turn: 455 Direction: 1 Total Length: 5583

Measured Total Depth: 15999 True Vertical Depth: 10856 End Pt. Location From Release, Unit or Property Line: 341

**FOR COMMISSION USE ONLY**

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Status: Accepted