

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35045236700000

Completion Report

Spud Date: July 11, 2017

OTC Prod. Unit No.: 04522248500000

Drilling Finished Date: July 27, 2017

1st Prod Date: October 24, 2017

Completion Date: October 24, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: RUCKER 6 1H

Purchaser/Measurer: ENABLE GAS GATHERING

Location: ELLIS 6 19N 23W
S2 SW SW SW
250 FSL 330 FWL of 1/4 SEC
Latitude: 36.1448361 Longitude: -99.7017222
Derrick Elevation: 2490 Ground Elevation: 2467

First Sales Date: 10/24/2017

Operator: JONES ENERGY LLC 21043

807 LAS CIMAS PKWY STE 350
AUSTIN, TX 78746-6193

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	681684		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	837	1100	650	SURFACE
PRODUCTION	7	26	P-110	8970	1500	390	4181

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	4536	0	0	8761	13297

Total Depth: 13306

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 13, 2017	CLEVELAND	186	45	231	1241	487	GAS LIFT	650	48/64	180

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

Order No	Unit Size
153956	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

There are no Acid Volume records to display.
--

Fracture Treatments

FRAC W/1,930,524 LBS PROPPANT & 62,252 BBLS FLUID

Formation	Top
CLEVELAND	8873

Were open hole logs run? Yes

Date last log run: July 24, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED. THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 8970' TO TERMINUS AT 13306', THE 4 1/2" LINER IS NOT CEMENTED. THE FINAL SURVEY FOR THIS WELL

Lateral Holes

Sec: 6 TWP: 19N RGE: 23W County: ELLIS

NE NW NW NW

208 FNL 414 FWL of 1/4 SEC

Depth of Deviation: 7997 Radius of Turn: 411 Direction: 359 Total Length: 4663

Measured Total Depth: 13306 True Vertical Depth: 8672 End Pt. Location From Release, Unit or Property Line: 208

FOR COMMISSION USE ONLY

1138478

Status: Accepted