

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35125239320000

**Completion Report**

Spud Date: January 20, 2018

OTC Prod. Unit No.: 125-223327

Drilling Finished Date: January 27, 2018

1st Prod Date: May 13, 2018

Completion Date: March 16, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: STATE 1-36

Purchaser/Measurer:

Location: POTTAWATOMIE 36 10N 4E  
C N2 SE SW  
990 FSL 1980 FWL of 1/4 SEC  
Latitude: 35.29243 Longitude: -96.83574  
Derrick Elevation: 1064 Ground Elevation: 1054

First Sales Date:

Operator: B B R OIL CORPORATION 2902

10 W MAIN ST STE 212  
ARDMORE, OK 73401-6515

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	20		421		280	SURFACE
PRODUCTION	5.5	15.5		4384		180	3450

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4420**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 13, 2018	HUNTON	5	36			3	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: HUNTON		Code: 269HNTN	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
6668787	40	4312	4318
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
1,500 GALLONS		NONE	

Formation	Top
BASE PENN	4050
WOODFORD	4196
HUNTON	4312
VIOLA	4417

Were open hole logs run? Yes  
Date last log run: January 27, 2018

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1140252

API NO. 351252393200  
OTC PROD. 125-223327  
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

Form 1002A

Rev. 2009

JUN 25 2018

OKLAHOMA CORPORATION COMMISSION

☒ ORIGINAL  
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Pottawatomie SEC 36 TWP 10n RGE 4e  
LEASE NAME State WELL NO. 1-36  
ELEVATION 1064 Ground 1054 FSL OF 1/4 SEC 990 FWL OF 1/4 SEC 1980  
OPERATOR NAME BBR Oil Corporation OTC/OCC OPERATOR NO. 2902  
ADDRESS 10 W. Main, Ste 212  
CITY Ardmore STATE OK ZIP 73401

SPUD DATE 01/20/18  
DRLG FINISHED DATE 01/27/18  
DATE OF WELL COMPLETION 03/16/18  
1st PROD DATE 05/13/18  
RECOMP DATE  
Longitude (if known) -96.83574

640 Acres  
W E  
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
☐ COMMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8.625	20#		421'		280	surface
INTERMEDIATE							
PRODUCTION	5.5"	15.5#		4384'		180	3450'
LINER							

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 4,420

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Hunton No Frac  
SPACING & SPACING ORDER NUMBER 666877 (40)  
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc oil  
PERFORATED INTERVALS 4312-18  
ACID/VOLUME 1500 gal  
FRACTURE TREATMENT (Fluids/Prop Amounts) none

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE 5/13/2018  
OIL-BBL/DAY 5  
OIL-GRAVITY ( API) 36  
GAS-MCF/DAY tstm  
GAS-OIL RATIO CU FT/BBL  
WATER-BBL/DAY 3  
PUMPING OR FLOWING pump  
INITIAL SHUT-IN PRESSURE  
CHOKE SIZE  
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Joseph Biddick  
SIGNATURE NAME (PRINT OR TYPE) DATE 6/20/18 PHONE NUMBER 4053668019  
10 W. Main, Ste 212 Ardmore OK 73401  
ADDRESS CITY STATE ZIP EMAIL ADDRESS fractall@sbcglobal.net

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
B. Penn	4,050
Woodford	4,196
Hunton	4,312
Viola	4,417

LEASE NAME \_\_\_\_\_ State \_\_\_\_\_ WELL NO. 1-36

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 1/27/2018

Was CO<sub>2</sub> encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? ☐ yes ☒ no  
If yes, briefly explain below \_\_\_\_\_

Other remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines	FSL	FWL	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines	FSL	FWL	Total Length

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines	FSL	FWL	Total Length

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines	FSL	FWL	Total Length