Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35019039010001 **Completion Report** Spud Date: October 06, 1948

OTC Prod. Unit No.: 019-30139 Drilling Finished Date: October 11, 1948

1st Prod Date: October 16, 1948

Amended Amend Reason: CONVERT TO INJECTOR

Completion Date: October 16, 1948

Recomplete Date: February 06, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: BRADY 14 Purchaser/Measurer:

Location: CARTER 5 2S 2W NW NW NE SE

2475 FSL 1485 FWL of 1/4 SEC

Derrick Elevation: 1023 Ground Elevation: 1019

Operator: KODIAK OIL & GAS INC 23226

204 N WALNUT ST

MUENSTER, TX 76252-2766

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception					
Order No					
There are no Location Exception records to display.					

Increased Density
Order No
There are no Increased Density records to display.

First Sales Date:

Casing and Cement									
Туре	Size	Size Weight Grade Feet PSI SAX Top of CM							
SURFACE	8 5/8			87		75	SURFACE		
PRODUCTION	7.0			1854		200	800		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5			0	0	170	SURFACE	1820

Total Depth: 2293

Packer					
Depth	Brand & Type				
1800	BAKER AD-7				

PI	ug
Depth	Plug Type
1854	PBTD

Initial Test Data

August 22, 2018 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure
			There are r	o Initial Data	a records to disp	lay.				
		Con	npletion and	Test Data k	y Producing F	ormation				
	Formation Name: DEE	SE		Code: 40	4DEESS	C	class: INJ			
	Spacing Orders				Perforated In	ntervals				
Order	· No	Jnit Size		Fron	n	7	Го			
There are no Spacing Order records to display.			1842		1850					
	Acid Volumes		$\neg \vdash$		Fracture Tre	atments		\neg		
There are no Acid Volume records to display.			There are no Fracture Treatments records to display.							
	Formation Name: DEE	SE		Code: 40	4DEESS	C	class: DRY			
	Spacing Orders				Perforated In	ntervals				
Order No Unit Size			Fron	n	То					
There are no Spacing Order records to display.			1340 1573							
	Acid Volumes				Fracture Tre	atments				
	e no Acid Volume records	to diaplay	$\dashv \vdash $	There are no Fracture Treatments records to display.			\dashv			

Formation	Тор
SEE ORIGINAL 1002A	0

Were open hole logs run? Yes Date last log run: October 11, 1948

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - OPERATOR SQUEEZED OFF PERFORATIONS FROM 1,340' TO 1,573'. UIC PERMIT NUMBER 1803820007

FOR COMMISSION USE ONLY

1140219

Status: Accepted

August 22, 2018 2 of 2

SIE CHALLARYD FEB 1 2 2018 PLEASE TYPE OR USE BLACK INK ONLY Form 1002A NOTE: OKLAHOMA CORPORATION COMMISSION Rev. 2009 OKLAHOMA CORPORATION OTC PROD. Oil & Gas Conservation Division Attach copy of original 1002A UNIT NO. Post Office Box 52000 if recompletion or reentry. Oklahoma City, Oklahoma 73152-2000 ORIGINAL Rule 165:10-3-25 AMENDED (Reason) CONVERT TO INJECTOR **COMPLETION REPORT** TYPE OF DRILLING OPERATION 640 Acres SPUD DATE STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SERVICE WELL DRLG FINISHED DATE If directional or horizontal, see reverse for bottom hole lo DATE OF WELL COUNTY CARTER SEC 5 TWP25 RGE 2 W COMPLETION LEASE WELL BRADY 1st PROD DATE NAME 14 NW 1/4 NW 1/4 NE 1/4 SE 1/4 FSL OF 773 FWL OF 1/4 SEC / 483 w RECOMP DATE 6 1023 Ground 1019 Longitude Latitude (if known) (if known) **OPERATOR** 23226 NAME OPERATOR NO. ADDRESS WALNUT 57 76250 STATE LOCATE WELL COMPLETION TYPE CASING & CEMENT (Form 1002C must be attached) SINGLE ZONE FEET WEIGHT PSI SAX TOP OF CMT MULTIPLE ZONE CONDUCTOR Application Date COMMING! FD SURFACE 85/4 87 surtace Application Date LOCATION INTERMEDIATE EXCEPTION ORDER INCREASED DENSITY PRODUCTION 7.0 1854 200 800 ORDER NO. 4.5 1820-surface LINER 5URI PACKER @ 1800 BRAND & TYPE AD-TOTAL PLUG @ TYPE PLUG@ TYPE DEPTH PACKER @__ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE PBID COMPLETION & TEST DATA BY PRODUCING FORMATION. DECSE FORMATION SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, INJ DRY Disp, Comm Disp, Svc 340-1573 PERFORATED INTERVALS 50Z OFF ACID/VOLUME FRACTURE TREATMENT (Fluids/Prop Amounts) Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer OR First Sales Date **INITIAL TEST DATA** Oil Allowable (165:10-13-3) INITIAL TEST DATE OII -BBI /DAY OIL-GRAVITY (API) GAS-MCF/DAY GAS-OIL RATIO CU FT/BBL WATER-BBL/DAY PUMPING OR FLOWING INITIAL SHUT-IN PRESSURE CHOKE SIZE FLOW TUBING PRESSURE A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. R. CAWS 118 SIGNATURE NAME (PRINT OR TYPE)

73401

CITY

515 WARD RO

ADDRESS

DATE

EMAIL ADDRESS

JRCAWS CHOTMAIL

PHONE NUMBER

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD
Give formation names and tops, if available, or descriptions and thickness of formations

FORMATION RECORD Give formation names and tops, if available, or descriptions and this drilled through. Show intervals cored or drillstem tested.	ckness of formations	LEASE NAME	BRADY	WELL NO. 14
	TOP		FOR COMMIS	SSION USE ONLY
See osiginal 1002A	TOP	ITD on file YE		
		Were open hole logs run?	✓ yesno	
		Date Last log was run Was CO ₂ encountered?		at what depths?
		Was H₂S encountered?	yesno	at what depths?
		Were unusual drilling circu If yes, briefly explain below		yesno
		1 00		
Other remarks: OCC - operator OCC - U/C per	squeeze	d off perts	s from 1340	0 to 1573
OCC-UIC per	mit # 18	803820007		
·				
640 Acres BOTTOM	TWP RGE		***	
Spot Loca		COONT		
	1/4 1/4 Total Depth	1/4 1/4 True Vertical Depth	Feet From 1/4 Sec Lines BHL From Lease, Unit, or Pro	FSL FWL
- Industries	Total Bopal	The vortical popul		
		HORIZONTAL HOLE: (LATERAL	S)	
LATERAL SEC	TWP RGE	COUNTY		
Spot Local	ation 1/4 1/4	1/4 1/4	Feet From 1/4 Sec Lines	FSL FWL
Depth of If more than three drainholes are proposed, attach a Deviation		Radius of Turn	Direction	Total Length
	Total Depth	True Vertical Depth	BHL From Lease, Unit, or Pro	
Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end				
point must be located within the boundaries of the lease or spacing unit.	_#2	COUNTY		
Directional surveys are required for all		330		F01
drainholes and directional wells. 640 Acres Depth of	1/4 1/4	1/4 1/4 Radius of Turn	Feet From 1/4 Sec Lines Direction	FSL FWL
Deviation	l Total Depth	True Vertical Depth	BHL From Lease, Unit, or Pro	Length
Measured	i iolai Depui	True vertical Depth	DITE FIORI LEASE, ORIE, OF PRO	porty Line.
LATERAL	1 #3			
SEC	TWP RGE	COUNTY		
Spot Local			Feet From 1/4 Sec Lines	FSL FWL
Depth of	1/4 1/4	1/4 1/ Radius of Turn	Direction	Total
Deviation	d Total Depth	True Vertical Depth	BHL From Lease, Unit, or Pro	Length