

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019039010001

Completion Report

Spud Date: October 06, 1948

OTC Prod. Unit No.: 019-30139

Drilling Finished Date: October 11, 1948

Amended

1st Prod Date: October 16, 1948

Amend Reason: CONVERT TO INJECTOR

Completion Date: October 16, 1948

Recomplete Date: February 06, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: BRADY 14

Purchaser/Measurer:

Location: CARTER 5 2S 2W
NW NW NE SE
2475 FSL 1485 FWL of 1/4 SEC
Derrick Elevation: 1023 Ground Elevation: 1019

First Sales Date:

Operator: KODIAK OIL & GAS INC 23226

204 N WALNUT ST
MUNSTER, TX 76252-2766

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8			87		75	SURFACE
PRODUCTION	7.0			1854		200	800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5			0	0	170	SURFACE	1820

Total Depth: 2293

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
1800	BAKER AD-7	1854	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: DEESE Code: 404DEESS Class: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		1842	1850
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation Name: DEESE Code: 404DEESS Class: DRY

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		1340	1573
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? Yes
Date last log run: October 11, 1948

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - OPERATOR SQUEEZED OFF PERFORATIONS FROM 1,340' TO 1,573'. UIC PERMIT NUMBER 1803820007

FOR COMMISSION USE ONLY	
Status: Accepted	1140219

SIGNATURE <u>JOHN R. CAWS</u>		NAME (PRINT OR TYPE) <u>JOHN R. CAWS</u>		DATE <u>2/6/18</u>		PHONE NUMBER <u>220-8455</u>	
ADDRESS <u>1515 WARD RD. AROMORE OK. 73401</u>		CITY <u>AROMORE OK.</u>		STATE <u>OK.</u>		ZIP <u>73401</u>	
				EMAIL ADDRESS <u>JRCAWS@HOTMAIL.COM</u>			

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
see original 1002A	

LEASE NAME BRADY WELL NO. 14

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>10/11/48</u>
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

OCC - operator squeezed off perfs from 1340' to 1573'
OCC - UIC permit # 1803820007

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines FSL FWL			
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines FSL FWL			
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines FSL FWL			
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines FSL FWL			
BHL From Lease, Unit, or Property Line:			