

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011238780001

Completion Report

Spud Date: May 24, 2018

OTC Prod. Unit No.:

Drilling Finished Date: June 01, 2018

1st Prod Date:

Completion Date: June 28, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: HYDRO SWD 1

Purchaser/Measurer:

Location: BLAINE 6 13N 13W
NE NE NE SE
2320 FSL 280 FEL of 1/4 SEC
Latitude: 35.630434 Longitude: -98.61549
Derrick Elevation: 0 Ground Elevation: 1690

First Sales Date:

Operator: OVERFLOW ENERGY LLC 22383
PO BOX 354
111 S MAIN
BOOKER, TX 79005-0354

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8			650		265	SURFACE
PRODUCTION	7			6300		785	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6300

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3147	AS-1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WOLFCAMPIAN

Code: 451WFMP

Class: COMM DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

3188

3193

3562

3582

Acid Volumes

5,000 GALLONS 15% HCL

Fracture Treatments

NONE

Formation Name: VIRGILIAN

Code: 406VRGN

Class: COMM DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

4350

4380

4620

4640

4840

4860

5285

5305

5323

5343

5725

5745

5805

5825

5950

5970

5972

5992

6194

6214

Acid Volumes

5,000 GALLONS 15% HCL

Fracture Treatments

NONE

Formation	Top
WOLFCAMPIAN	3150
VIRGILIAN	4020

Were open hole logs run? No

Date last log run: June 08, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

DV TOOL SET @ 3,150' (SEE 1002C). PERMIT NUMBER 1805330015

FOR COMMISSION USE ONLY

1140231

Status: Accepted

API NO. 35-011-23878
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165-10-3-25

COMPLETION REPORT

RECEIVED

JUL 09 2018

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Blaine SEC 6 TWP 13N RGE 13W

LEASE NAME Hydro SWD WELL NO. 1
NE 1/4 NE 1/4 NE 1/4 SE 1/4 FSL OF 1/4 SEC 2320 ENE OF 1/4 SEC 280

ELEVATION Derrick FL Ground 1690 Latitude (if known) 35.630434

OPERATOR NAME Overflow Energy, LLC OTC/OCC OPERATOR NO. 22383

ADDRESS PO Box 354

CITY Booker STATE TX ZIP 79005 -0354

SPUD DATE 05-24-2018

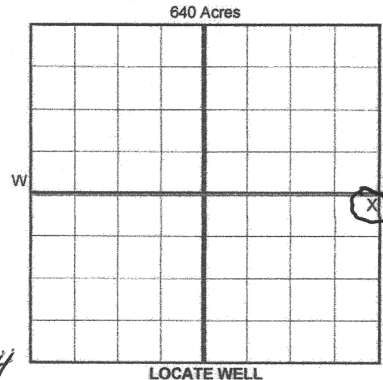
DRLG FINISHED DATE 06-01-2018

DATE OF WELL COMPLETION 06-28-2018

1st PROD DATE 06-30-2018

RECOMP DATE

Longitude (if known) -98.615490



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"			650		265	Surface
INTERMEDIATE							
PRODUCTION	7"			6300'		785	Surface
LINER	4 1/2"			3147 (Tubing)			

PACKER @ 3147' BRAND & TYPE AS-1X PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 6300'

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION 451 WFMP 406 VRGN

FORMATION	Wolfcampian	Virgilian	Virgilian	Virgilian	Virgilian	No Frac
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Comm. Disp	Comm. Disp	Comm Disp	Comm Disp	Comm Disp	
PERFORATED INTERVALS	3188'-3193'	4350'-4380'	5285'-5305'	5805'-5825'	6194'-6214'	
	3562'-3582'	4620'-4640'	5323'-5343'	5950'-5970'		
		4840'-4860'	5725'-5745'	5972'-5992'		
ACID/VOLUME	15% HCl -	5000	gallons	for all	zones	
FRACTURE TREATMENT (Fluids/Prop Amounts)	None	None				

Min Gas Allowable (165-10-17-7) Gas Purchaser/Measurer
OR
Oil Allowable (165-10-13-3) First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Greg Maier
SIGNATURE NAME (PRINT OR TYPE)
PO Box 354 Booker TX 79005
ADDRESS CITY STATE ZIP

07-06-2018 806-658-7832
DATE PHONE NUMBER
gmmaier57@gmail.com
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Wolfcampian	3150'
Virgilian	4020'

LEASE NAME Hydro SWD WELL NO. 1

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes

Were open hole logs run?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>
Date Last log was run	<u>06-08-2018 (CBL)</u>
Was CO ₂ encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/> at what depths? _____
Was H ₂ S encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/> at what depths? _____
Were unusual drilling circumstances encountered?	yes <input type="checkbox"/> no <input checked="" type="checkbox"/>
If yes, briefly explain below	

Other remarks: DV Tool set @ 3150' (see 1002C) Permit 1805330015

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines	FSL	FWL	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines	FSL	FWL	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines	FSL	FWL	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines	FSL	FWL	