

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011239090000

**Completion Report**

Spud Date: December 29, 2017

OTC Prod. Unit No.: 011-223560

Drilling Finished Date: March 07, 2018

1st Prod Date: April 20, 2018

Completion Date: April 09, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DAUGHTEY FIU 1-30-31XHM

Purchaser/Measurer: ENABLE MIDSTREAM

Location: BLAINE 30 14N 12W  
NW NE NE NE  
240 FNL 635 FEL of 1/4 SEC  
Derrick Elevation: 1523 Ground Elevation: 1493

First Sales Date: 04/20/2018

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	673900		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1485		951	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10810		937	7000
PRODUCTION	5	18	P-110ICY	23192		1549	10288

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7 5/8	30	P-110IC	3042	0	379	10281	13323

**Total Depth: 23192**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 14, 2018	MISSISSIPPIAN	33	54	16449	498455	3073	FLOWING	4600	36/64	4400

Completion and Test Data by Producing Formation					
Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: GAS	
<b>Spacing Orders</b>		<b>Perforated Intervals</b>			
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>		<b>To</b>	
655726	640	13110		23028	
659493	640				
675878	MULTIUNIT				
<b>Acid Volumes</b>		<b>Fracture Treatments</b>			
2194 BBLS 15% HCL ACID		522,450 BBLS OF FLUID & 25,239,644 LBS OF SAND			

Formation	Top
MISSISSIPPIAN	11843

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED , NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes
Sec: 31 TWP: 14N RGE: 12W County: BLAINE  SW   SE   SE   SE  30 FSL   415 FEL of 1/4 SEC  Depth of Deviation: 12465 Radius of Turn: 620 Direction: 178 Total Length: 10082  Measured Total Depth: 23192 True Vertical Depth: 13522   End Pt. Location From Release, Unit or Property Line: 30

FOR COMMISSION USE ONLY	
Status: Accepted	1139268

8/1/18

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Oil & Gas Conservation Division  
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1016EZ

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Multihunt

Sec. 30: 48.54% 223560 I  
Sec. 31: 51.46% 223560A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
673900

Increased Density
Order No
There are no Increased Density records to display.

Multihunt FD:  
689272

Casing and Cement							
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Initial Test Data
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5/14/18 359 MSSP 4600

EZ, EZ

MM

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**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

**Spacing Orders**

Order No	Unit Size
655726 (30)	640 ✓
659493 (31)	640 ✓
675878	MULTIUNIT

**Perforated Intervals**

From	To
13110	23028

**Acid Volumes**

2194 BBLS 15% HCL ACID
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**Fracture Treatments**

522,450 BBLS OF FLUID & 25,239,644 LBS OF SAND
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SW SE SE SE

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