

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073258000000

Completion Report

Spud Date: October 16, 2017

OTC Prod. Unit No.: 073-223078

Drilling Finished Date: November 18, 2017

1st Prod Date: February 22, 2018

Completion Date: February 22, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MARGIE 1608 2H-28X

Purchaser/Measurer: NEWFIELD

Location: KINGFISHER 21 16N 8W
SE SW SE SW
210 FSL 1790 FWL of 1/4 SEC
Latitude: 35.841956 Longitude: -98.059629
Derrick Elevation: 1126 Ground Elevation: 1098

First Sales Date: 02/22/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	671077		670710	
	Commingled			670711	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1520		370	SURFACE
PRODUCTION	5 1/2	20	P110-ICY	19508		2150	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19520

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 15, 2018	MISSISSIPPIAN	478	40	1423	2977	1069	FLOWING	1000	34	574

Completion and Test Data by Producing Formation	
Formation Name: MISSISSIPPIAN	Code: 359MSSP
Class: OIL	

Spacing Orders	
Order No	Unit Size
635440	640
671144	MULTIUNIT

Perforated Intervals	
From	To
9229	19411

Acid Volumes	
374 BBLS 15% HCL	

Fracture Treatments	
21,608,500 IBS PROPPANT 484,230 BBLS OF TOTAL FLUID	

Formation	Top
MISSISSIPPIAN	8689

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 33 TWP: 16N RGE: 8W County: KINGFISHER SW SW SE SW 74 FSL 1402 FWL of 1/4 SEC Depth of Deviation: 8460 Radius of Turn: 477 Direction: 177 Total Length: 10182 Measured Total Depth: 19520 True Vertical Depth: 9050 End Pt. Location From Release, Unit or Property Line: 74

FOR COMMISSION USE ONLY	
Status: Accepted	1139597