Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35071233170002

OTC Prod. Unit No.: 00482-1

Amended

Amend Reason: RECOMPLETION

Drill Type: STRAIGHT HOLE

Well Name: F. F. PRIBOTH 21

Location:	KAY 21 29N 1W
	E2 W2 SE NW
	660 FSL 1880 FWL of 1/4 SEC
	Derrick Elevation: 0 Ground Elevation: 1091

Operator: M M ENERGY INC 19118 PO BOX 21904 13927 QUAIL POINTE DR OKLAHOMA CITY, OK 73156-1904 **Completion Report**

Drilling Finished Date: March 08, 1988

1st Prod Date: March 29, 1988

Spud Date: March 01, 1988

Completion Date: March 29, 1988

Recomplete Date: September 05, 2017

Purchaser/Measurer:

First Sales Date:

Completion Type	Location Exception	Increased Density
Single Zone	Order No	Order No
Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
X Commingled		

				Ca	asing and Cer	nent					
Туре			Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT	
SURFACE		9	9 5/8	32	H-40	335		160		SURFACE	
PRODUCTION			7	20	K-55	36	40	1500	275	1810	
					Liner						
Туре	Size	Weight	t (Grade	Length	PSI	SAX	Top Depth		Bottom Depth	
				There are	no Liner record	ds to displa	l ay.		-		

Total Depth: 3652

Pac	ker	Р	lug				
Depth	Brand & Type	Depth Plug Type					
There are no Packe	r records to display.	There are no Plug	records to display.				

Initial Test Data

Test Date	Format	tion	Oil BBL/Day	Oil-Gravit (API)	/ Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 29, 1988	WILC	ОХ	140	37				PUMPING			
Sep 06, 2017	TONKA	AWA					350	SWAB			
Oct 02, 2017	HOOV	/ER	2	40			5	PUMPING			
			Con	npletion ar	nd Test Data I	by Producing F	ormation				
	Formation N	lame: TONK	AWA		Code: 40	06TNKW	C	lass: DRY			
	Spacing	Orders				Perforated I	ntervals				
Orde	er No	U	nit Size		Fror	n	1	Го			
UNSP	ACED				2342	2	23	354			
	Acid Vo	olumes				Fracture Tre	atments		_ _		
	1,500 G/	ALLONS			NONE	E. ZONE ISOL	ATED PACK	ERS			
	Formation N	lame: HOOV	ER		Code: 40	06HOVR	С	lass: OIL			
	Spacing	Orders				Perforated I	ntervals				
Orde	Order No Unit Size				Fror	n	То				
UNSPACED				2054	4	20)64				
	Acid Vo	olumes				Fracture Tre	atments		7		
500 GALLONS				There are no Fracture Treatments records to display.							
	Formation N	lame: WILCO	ЭХ		Code: 20	02WLCX	C	lass: OIL			
	Spacing	Orders				Perforated I	ntervals				
Order No Unit Size				From		То					
UNSP	ACED				3322	2	33	324			
	Acid Vo	olumes				Fracture Tre	atments				
	NO	NE			NONE						
Formation			Т	ор	v	Vere open hole	logs run? No				

Date last log run: March 08, 1988

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks			
RECOMPLETION			

Status: Accepted