

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35043235280004

**Completion Report**

Spud Date: July 09, 2017

OTC Prod. Unit No.: 04322231400000

Drilling Finished Date: August 17, 2017

**Amended**

1st Prod Date: October 05, 2017

Amend Reason: CORRECT BOTTOM HOLE LOCATION

Completion Date: October 05, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LORETA 10 PA #1HC

Purchaser/Measurer: MEWBOURNE MARKETING INC.

Location: DEWEY 10 17N 19W  
SW SW SE SE  
250 FSL 1150 FEL of 1/4 SEC  
Derrick Elevation: 2130 Ground Elevation: 2108

First Sales Date: 10/05/2017

Operator: MEWBOURNE OIL COMPANY 6722  
PO BOX 7698  
3620 OLD BULLARD RD  
TYLER, TX 75711-7698

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	675983		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1535		585	SURFACE
PRODUCTION	7	29	P-110	8575		625	1000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	5041	0	430	8525	13566

**Total Depth: 13593**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 06, 2017	CLEVELAND	467	46.33	644	1379	2393	FLOWING	2352	28/64	650

Completion and Test Data by Producing Formation			
Formation Name: CLEVELAND		Code: 405CLVD	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
503037	640	9470	13593
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
36,000 GALS 15% NEFE HCL		FRACED 4,500,000 GALS SLICK WATER CARRYING 3,940,000 LBS 30/50 WHITE SAND & 560,000# 30/50 RESIN COATED SAND (PREFERRED GARNET)	

Formation	Top
CLEVELAND	9111

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 10 TWP: 17N RGE: 19W County: DEWEY
SW NW NE NE
368 FNL 1304 FEL of 1/4 SEC
Depth of Deviation: 8575 Radius of Turn: 601 Direction: 360 Total Length: 4123
Measured Total Depth: 13593 True Vertical Depth: 9115 End Pt. Location From Release, Unit or Property Line: 343

FOR COMMISSION USE ONLY	
Status: Accepted	1138930