

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35133214700002

Completion Report

Spud Date: November 01, 1980

OTC Prod. Unit No.:

Drilling Finished Date: December 01, 1980

Amended

1st Prod Date: January 01, 1981

Amend Reason: AMEND ORIGINAL 1002A FOR CORRECTIONS - SEE REMARKS

Completion Date: January 01, 1981

Recomplete Date: September 05, 2012

Drill Type: STRAIGHT HOLE

Well Name: LIZZIE COKER 2

Purchaser/Measurer:

Location: SEMINOLE 2 8N 5E
SE NE SW NE
670 FSL 1300 FWL of 1/4 SEC
Derrick Elevation: 1015 Ground Elevation: 1010

First Sales Date:

Operator: RKR EXPLORATION INC 21268
PO BOX 1688
1733 W WRANGLER BLVD
SEMINOLE, OK 74818-1688

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION		7	32	N-80	4213	8100	300	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2	23	N-80	200	7000	0	4194	4394

Total Depth: 4394

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		4175	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu Ft/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 13, 1981	FIRST WILCOX	30	39			2000	PUMPING			
Sep 05, 2012	HUNTON	7	38	15	2142	50	PUMPING	150		
Sep 05, 2012	VIOLA	13	38	30	2308	20	PUMPING	100		

Completion and Test Data by Producing Formation

Formation Name: FIRST WILCOX

Code: 202WLCX1

Class: DRY

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

4228

4230

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

3990

4000

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation Name: VIOLA

Code: 202VIOL

Class: OIL

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

4119

4160

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
HUNTON	3984
VIOLA	4114
FIRST WILCOX	4228
SECOND WILCOX	4329

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THE ORIGINAL 1002A FILED BY THE ORIGINAL OPERATOR MISREPRESENTED THE PERFORATIONS AT 4228-4230 AS HUNTON PERFORATIONS. THESE PERFORATIONS ARE ACTUALLY FIRST WILCOX PERFORATIONS. THE ORIGINAL ALSO FAILED TO REPORT THAT A CIBP WAS SET AT 4175. AS THE CURRENT OPERATOR WE WANT TO CORRECT THE ORIGINAL RECORDS SO THAT WE CAN MOVE FORWARD ON A RECOMPLETION. OCC - DV TOOL AT 1200' LIFTED CENENT TO SURFACE

FOR COMMISSION USE ONLY

1139835

Status: Accepted