

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073258080001

Completion Report

Spud Date: October 22, 2017

OTC Prod. Unit No.: 073-223086

Drilling Finished Date: December 11, 2017

1st Prod Date: February 26, 2018

Completion Date: February 26, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MARGIE 1608 6H-28X

Purchaser/Measurer: NEWFIELD

Location: KINGFISHER 33 16N 8W
NW SW SE SE
450 FSL 1300 FEL of 1/4 SEC
Latitude: 35.813663 Longitude: -98.052121
Derrick Elevation: 1173 Ground Elevation: 1150

First Sales Date: 02/26/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	671082		670710	
	Commingled			670711	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1517		455	SURFACE
PRODUCTION	5 1/2	20	P110-ICY	19577		2440	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19591

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 18, 2018	MISSISSIPPIAN	755	42	1910	2530	1427	FLOWING	1000	38	640

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	
		Class: OIL	

Spacing Orders	
Order No	Unit Size
635440	640
671147	MULTIUNIT

Perforated Intervals	
From	To
9270	19430

Acid Volumes
435 BBLS 15% HCL

Fracture Treatments
20,928,732 IBS PROPPANT 492,491 BBLS TOTAL FLUID

Formation	Top
MISSISSIPPIAN	8793

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - ORDER 676256 EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B). OCC- THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 28 TWP: 16N RGE: 8W County: KINGFISHER NW NE NE NE 36 FNL 352 FEL of 1/4 SEC Depth of Deviation: 8752 Radius of Turn: 750 Direction: 3 Total Length: 10160 Measured Total Depth: 19591 True Vertical Depth: 8874 End Pt. Location From Release, Unit or Property Line: 36

FOR COMMISSION USE ONLY
<div style="text-align: right; margin-bottom: 20px;">1139599</div> <div>Status: Accepted</div>