

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051241560000

Completion Report

Spud Date: June 05, 2017

OTC Prod. Unit No.: 05121922900000

Drilling Finished Date: August 09, 2017

1st Prod Date: September 03, 2017

Completion Date: August 31, 2017

Drill Type: HORIZONTAL HOLE

Well Name: PINKSTON 1H-03

Purchaser/Measurer: ENABLE

Location: GRADY 3 9N 8W
NW NW NE NW
212 FNL 1363 FWL of 1/4 SEC
Latitude: 35.29036 Longitude: -98.03791
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 09/03/2017

Operator: TRAVIS PEAK RESOURCES LLC 23914

9020 N CAPITAL OF TEXAS HWY BLDG 1 STE 170
AUSTIN, TX 78759-7279

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 679398 | |

| Increased Density | |
|--|--|
| Order No | |
| There are no Increased Density records to display. | |

| Casing and Cement | | | | | | | |
|-------------------|---------|--------|---------|-------|-------|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13-3/8" | 54.5 | J-55 | 1542 | 1000 | 1040 | SURFACE |
| INTERMEDIATE | 9-5/8" | 40 | P-110 | 11620 | 1000 | 1435 | 10930 |
| PRODUCTION | 5-1/2" | 23 | HCP-110 | 18159 | 12500 | 1505 | 9203 |
| CONDUCTOR | 20" | | | 115 | | | |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 18165

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Sep 11, 2017 | MISSISSIPPIAN | 108 | 54.5 | 4331 | 40102 | 2657 | FLOWING | 2500 | 64/64 | 820 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 668301 | 640 |

Perforated Intervals

| From | To |
|-------|-------|
| 13452 | 18038 |

Acid Volumes

| |
|----------|
| 916 BBLS |
|----------|

Fracture Treatments

| |
|---|
| 4005460 LBS 100-MESH, 9216489 LBS 30/50 SAND, 14326410 GALLONS SLICKWATER |
|---|

| Formation | Top |
|---------------|-------|
| MISSISSIPPIAN | 13168 |

Were open hole logs run? Yes

Date last log run: July 13, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 3 TWP: 9N RGE: 8W County: GRADY

SW SW SE SW

50 FSL 1321 FWL of 1/4 SEC

Depth of Deviation: 12706 Radius of Turn: 539 Direction: 183 Total Length: 4780

Measured Total Depth: 18165 True Vertical Depth: 13541 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

1138226

Status: Accepted

8/1/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1016EZ

051-24156
API No.: 05051241560000

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Total Depth: 18165

| Packer | |
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| Depth | Brand & Type |
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| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
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| Initial Test Data |
|-------------------|
|-------------------|

July 23, 2018

9/11/17

351 MSSL M

2500

1 of 2

EZ

DRW
QR

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
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Fracture Treatments

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| Formation | Top |
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Were open hole logs run? Yes

Date last log run: July 13, 2017

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