

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35051241560000

Completion Report

Spud Date: June 05, 2017

OTC Prod. Unit No.: 05121922900000

Drilling Finished Date: August 09, 2017

1st Prod Date: September 03, 2017

Completion Date: August 31, 2017

Drill Type: HORIZONTAL HOLE

Well Name: PINKSTON 1H-03

Purchaser/Measurer: ENABLE

Location: GRADY 3 9N 8W
 NW NW NE NW
 212 FNL 1363 FWL of 1/4 SEC
 Latitude: 35.29036 Longitude: -98.03791
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 09/03/2017

Operator: TRAVIS PEAK RESOURCES LLC 23914

9020 N CAPITAL OF TEXAS HWY BLDG 1 STE 170
 AUSTIN, TX 78759-7279

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
679398	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13-3/8"	54.5	J-55	1542	1000	1040	SURFACE
INTERMEDIATE	9-5/8"	40	P-110	11620	1000	1435	10930
PRODUCTION	5-1/2"	23	HCP-110	18159	12500	1505	9203
CONDUCTOR	20"			115			

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18165

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 11, 2017	MISSISSIPPIAN	108	54.5	4331	40102	2657	FLOWING	2500	64/64	820

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
668301	640

Perforated Intervals

From	To
13452	18038

Acid Volumes

916 BBLs

Fracture Treatments

4005460 LBS 100-MESH, 9216489 LBS 30/50 SAND, 14326410 GALLONS SLICKWATER

Formation	Top
MISSISSIPPIAN	13168

Were open hole logs run? Yes

Date last log run: July 13, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 3 TWP: 9N RGE: 8W County: GRADY

SW SW SE SW

50 FSL 1321 FWL of 1/4 SEC

Depth of Deviation: 12706 Radius of Turn: 539 Direction: 183 Total Length: 4780

Measured Total Depth: 18165 True Vertical Depth: 13541 End Pt. Location From Release, Unit or Property Line: 50

FOR COMMISSION USE ONLY

1138226

Status: Accepted

8/1/18
 Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

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1016EZ

051-24156
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Packer	
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Plug	
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Initial Test Data

July 23, 2018

9/11/17

351 MSSLM

2500

1 of 2

EZ

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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