Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35047251130000 **Completion Report** Spud Date: November 20, 2017

OTC Prod. Unit No.: 04722330200000 Drilling Finished Date: February 13, 2018

1st Prod Date: March 11, 2018

Completion Date: March 06, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

First Sales Date: 3-11-18

Well Name: DIZZY 2008 17-1LOH Purchaser/Measurer: TALL OAK

Location: GARFIELD 20 20N 8W

NW NE NE NW

2361 FSL 2170 FWL of 1/4 SEC Latitude: 36.12126 Longitude: -98.04761 Derrick Elevation: 1279 Ground Elevation: 1254

Operator: GASTAR EXPLORATION INC 23199

> 1331 LAMAR STE 650 HOUSTON, TX 77010-3131

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
673113

Increased Density
Order No
There are no Increased Density records to display.

		Cas	sing and Ceme	nt			
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	684		275	SURFACE
PRODUCTION	7"	29#	P-110	8100		685	8100

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5"	13.5#	P-110	4390	0	0	7969	12359

Total Depth: 12374

Packer					
Depth	Brand & Type				
7888	AS III				

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 11, 2018	MISSISSIPPIAN	349	40.1	1359	3893	1759	GAS LIFT		64	180

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders						
Order No	Unit Size					
646703	640					

Perforated Intervals					
From	То				
There are no Perf. Intervals records to display.					

Acid Volumes

74,886 GALLONS 15% HCL

Fracture Treatments

6,891,712 LBS PROPPANT. 24% 100 MESH, 76% 40/70 SAND. 268,820 BBLS SLICKWATER.

Formation	Тор
MISSISSIPPIAN	7366

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

THIS IS A OPEN HOLE COMPLETION FROM 7" SHOE AT 8100' TO TERMINUS AT 12,374'. OCC - THE 4 1/2" LINER IS NOT CEMENTED. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 17 TWP: 20N RGE: 8W County: GARFIELD

NW SW NW NE

708 FNL 2633 FEL of 1/4 SEC

Depth of Deviation: 7072 Radius of Turn: 779 Direction: 2 Total Length: 4274

Measured Total Depth: 12374 True Vertical Depth: 7800 End Pt. Location From Release, Unit or Property Line: 708

FOR COMMISSION USE ONLY

1139394

Status: Accepted

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