

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051241840000

Completion Report

Spud Date: September 04, 2017

OTC Prod. Unit No.: 051-222911-0-0000

Drilling Finished Date: October 24, 2017

1st Prod Date: January 26, 2018

Completion Date: January 15, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SHEPPERD 1H-12-01-36

Purchaser/Measurer: IRON HORSE MIDSTREAM

Location: GRADY 12 9N 8W
SE SE SE SE
258 FSL 290 FEL of 1/4 SEC
Latitude: 35.26236 Longitude: -97.99004
Derrick Elevation: 26 Ground Elevation: 1367

First Sales Date: 2/9/2018

Operator: TRAVIS PEAK RESOURCES LLC 23914

9020 N CAPITAL OF TEXAS HWY BLDG 1 STE 170
AUSTIN, TX 78759-7279

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	670310		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	114			
SURFACE	13-3/8	54.5	J-55	1537	1000	1010	SURFACE
INTERMEDIATE	9-5/8	40	P-110	8478	1000	1030	SURFACE
PRODUCTION	5-1/2	23	P-110	24070	12500	3280	8000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24070

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 06, 2018	MISSISSIPPIAN	734	55	5286	7201	1790	FLOWING		64/64	717

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
669079	640	13078	23955		
669120	640				
669119	640				
678908	MULTIUNIT				
Acid Volumes		Fracture Treatments			
2154 BBLS HCL		23,959,644 LBS 30/50 AND 100-MESH PROPPANT 502,647 BBLS SLICKWATER			

Formation	Top
MISSISSIPPIAN	12845

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes
Sec: 36 TWP: 10N RGE: 8W County: GRADY NW NW SE SE 1299 FSL 1155 FEL of 1/4 SEC Depth of Deviation: 12405 Radius of Turn: 591 Direction: 360 Total Length: 11012 Measured Total Depth: 24345 True Vertical Depth: 12844 End Pt. Location From Release, Unit or Property Line: 1155

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<div>1138787</div> <div>Status: Accepted</div>