

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073259220000

Completion Report

Spud Date: February 22, 2018

OTC Prod. Unit No.: 07322356400000

Drilling Finished Date: March 17, 2018

1st Prod Date: April 26, 2018

Completion Date: April 25, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BIGGIO 1909 7-1LOH

Purchaser/Measurer: KINGFISHER MIDSTREAM

Location: KINGFISHER 18 19N 9W
NW NW NW NE
185 FNL 2453 FEL of 1/4 SEC
Latitude: 36.129878 Longitude: -98.200906
Derrick Elevation: 1155 Ground Elevation: 1180

First Sales Date: 4-26-2018

Operator: GASTAR EXPLORATION INC 23199

1331 LAMAR STE 650
HOUSTON, TX 77010-3131

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	679290		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	305		175	SURFACE
PRODUCTION	7"	29#	P-110	8610		705	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5"	13.5#	P-110	5401	0	0	8207	13608

Total Depth: 13611

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
8340	ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 26, 2018	MISSISSIPPIAN	356	45.6	4713	13238	2196	FLOWING	1340	44/64	400

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
676929	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

75,012 GAL 15% HCL

Fracture Treatments

6,995,660 LBS PROPPANT. 23% 100 MESH, 77% 40/70 SAND. 287,610 BBL SLICKWATER.
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Formation	Top
MISSISSIPPI	7818

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OPEN HOLE COMPLETION FROM 7" SHOE @ 8610 TO TERMINUS AT 13,611. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 7 TWP: 19N RGE: 9W County: KINGFISHER

NE NW NW NE

195 FNL 2185 FEL of 1/4 SEC

Depth of Deviation: 7585 Radius of Turn: 694 Direction: 350 Total Length: 5001

Measured Total Depth: 13611 True Vertical Depth: 8207 End Pt. Location From Release, Unit or Property Line: 195

FOR COMMISSION USE ONLY

Status: Accepted

1139805

8/1/18
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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1016EZ

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Initial Test Data

July 24, 2018

4/26/18

359MSSP

1340

1 of 2

EZ

QR

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