Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017250980000

Completion Report

Spud Date: December 01, 2017

OTC Prod. Unit No.: 017-223123

Drilling Finished Date: December 17, 2017

1st Prod Date: March 16, 2018

Completion Date: March 14, 2018

Drill Type: HORIZONTAL HOLE

Well Name: MASON TREECE 1305 1-17-8MXH

Purchaser/Measurer: MARATHON OIL COMPANY

Location: CANADIAN 20 13N 5W
NW SW NE NE
710 FNL 1110 FEL of 1/4 SEC
Latitude: 35.592639978 Longitude: -97.748626056
Derrick Elevation: 1266 Ground Elevation: 1246

First Sales Date: 3/16/18

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST
HOUSTON, TX 77056-2701

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
672629

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement

Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	13 3/8"	54.5#	J-55	80			SURFACE
SURFACE	9 5/8"	36#	J-55	1034		350	SURFACE
INTERMEDIATE	7"	29#	P-110	8102		390	3948

Liner

Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5#	P-110	10683	0	895	7977	18660

Total Depth: 18660

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
17470	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 27, 2018	MISSISSIPPIAN	725	42	1529	2107	1530	FLOWING	69	64/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN Code: 359 MSSP Class: OIL

Spacing Orders

Order No	Unit Size
669294	640
615498	640
672166	MULTIUNIT

Perforated Intervals

From	To
8247	18509

Acid Volumes

90,636 GALS OF HCL ACID

Fracture Treatments

257,402 BBLS/19,688,232 LBS OF PROPPANT

Formation	Top
MISSISSIPPIAN	7641

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

OCC: THE 1ST PERFORATION APPEARS TO BE IN VIOLATION TO THE INTERIM LOCATION EXCEPTION. THIS WILL BE DEALT WITH IN THE FINAL LOCATION EXCEPTION HEARING.
THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED , NEITHER THE FINAL LOCATION EXCETION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN SUBMITTED.

Lateral Holes

Sec: 8 TWP: 13N RGE: 5W County: CANADIAN

N2 NW NE NE

51 FNL 968 FEL of 1/4 SEC

Depth of Deviation: 8440 Radius of Turn: 1230 Direction: 360 Total Length: 11152

Measured Total Depth: 18660 True Vertical Depth: 7875 End Pt. Location From Release, Unit or Property Line: 51

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1139075

Status: Accepted