

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35133222870001

Completion Report

Spud Date: January 28, 1983

OTC Prod. Unit No.:

Drilling Finished Date: February 05, 1983

Amended

1st Prod Date: March 03, 1983

Amend Reason: RE-ESTABLISH PRODUCTION

Completion Date: March 12, 1983

Recomplete Date: January 15, 2018

Drill Type: STRAIGHT HOLE

Well Name: REED 2-A

Purchaser/Measurer:

Location: SEMINOLE 28 10N 8E
S2 NW NW SW
2015 FSL 330 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: LATIGO DRILLING CORPORATION 19522
PO BOX 2150
922 W WILLOW
DUNCAN, OK 73534-2150

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	10 3/4	40.5	J-55	120			SURFACE
PRODUCTION	7	26	J-55	4330			3200

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4333

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 18, 2018	VIOLA	13	42			720	PUMPING			

Completion and Test Data by Producing Formation			
Formation Name: VIOLA		Code: 202VIOL	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		4166	4172
Acid Volumes		Fracture Treatments	
1,000 GALLONS 15% HCL		NONE	

Formation	Top
UPPER WEWOKA SAND	958
MIDDLE WEWOKA SAND	1140
CALVIN SERIES	1568
UNION VALLEY	3414
CROMWELL SAND	3424
WOODFORD SHALE	3938
HUNTON LIME	3986
SHALE	4056
VIOLA	4149
DENSE	4220
1ST WILCOX	4232
2ND WILCOX	4314

Were open hole logs run? Yes
Date last log run: February 05, 1983

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - ORIGINAL 1002A SHOWED DV TOOL SET IN 7" CASING AT 600' USED UNKNOWN SACKS OF CEMENT, LIFTED CEMENT TO SURFACE.

FOR COMMISSION USE ONLY	
Status: Accepted	1139000

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

Form 1002A
Rev. 2009

MAR 06 2018

OKLAHOMA CORPORATION
COMMISSION

	ORIGINAL
X	AMENDED (Reason)

reestablish production

COMPLETION REPORT

TYPE OF DRILLING OPERATION

<input checked="" type="checkbox"/>	STRAIGHT HOLE	<input type="checkbox"/>	DIRECTIONAL HOLE	<input type="checkbox"/>	HORIZONTAL HOLE
<input type="checkbox"/>	SERVICE WELL				

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Seminole	SEC	28	TWP	10N	RGE	8E	DATE OF WELL COMPLETION	3/12/83	
LEASE NAME	Reed					WELL NO.	2-A	1st PROD DATE	3/3/83	
<i>S/2</i>	1/4 NW	1/4 NW	1/4 SW	1/4	FSL OF 1/4 SEC	2015	FWL OF 1/4 SEC	330	RECOMP DATE	1/15/18
ELEVATION	Derrick FL		Ground		Latitude (if known)			Longitude (if known)		
OPERATOR NAME	Latigo Drilling Corporation						OTC/OCC OPERATOR NO.	19522		
ADDRESS					PO Box 2150					
CITY	Duncan				STATE	OK		ZIP	73534	

LOCATE WELL

COMPLETION TYPE

X	SINGLE ZONE
	MULTIPLE ZONE Application Date
	COMMINGLED Application Date
LOCATION	
EXCEPTION ORDER	
INCREASED DENSITY	
ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	10 3/4	40.5	J-55	120		NA	Surface
SURFACE							
INTERMEDIATE							
PRODUCTION	7	26	J-55	4330		NA	3200
LINER				DV tool @ 000'			Surface
PLUG @	TYPE	PLUG @	TYPE		TOTAL DEPTH		4,333

- see
Remarks

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Viola					
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil					
PERFORATED INTERVALS	4166-4172					
ACID/VOLUME	1000 gals 15% HCL					
FRACTURE TREATMENT (Fluids/Prop Amounts)	None					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR
Oil Allowable (165:10-13-3)


First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	2/18/2018				
OIL-BBL/DAY	13				
OIL-GRAVITY (API)	42				
GAS-MCF/DAY	0				
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY	720				
PUMPING OR FLOWING	Pumping				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

I declare that this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.				
 SIGNATURE		David K Moore NAME (PRINT OR TYPE)		2/20/2018 DATE
PO Box 2150 ADDRESS		Duncan CITY	OK STATE	73534 ZIP
				latigodrilling@yahoo.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
U Wewoka Sd	958'
M Wewoka Sd	1140'
Calvin Series	1568'
Union Valley	3414'
Cromwell Sd	3424'
Woodford Shale	3938'
Hunton Lime	3986'
Shale	4056'
Viola	4149'
Dense	4220'
1st Wilcox	4232'
2nd Wilcox	4314'
TD:	4333'

LEASE NAME Reed WELL NO. 2-A

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>2/5/1983</u>
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below.	

Other remarks: DCC - original 1002A showed DV tool set in 7" casing at 600'
used unknown sacks of cement lifted cement to surface

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location		Feet From 1/4 Sec Lines	FSL
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: