Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073255880000

OTC Prod. Unit No.: 073-222819

Completion Report

Drilling Finished Date: July 27, 2017

Spud Date: May 05, 2017

1st Prod Date: January 02, 2018

Completion Date: January 02, 2018

Drill Type: HORIZONTAL HOLE

Well Name: VELTA JUNE 11H-34 UM

Location: KINGFISHER 34 16N 9W SW SW SE SE 240 FSL 1170 FEL of 1/4 SEC Latitude: 35.812869 Longitude: -98.139682 Derrick Elevation: 1207 Ground Elevation: 1184

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900 THE WOODLANDS, TX 77380-2764 Min Gas Allowable: Yes

Purchaser/Measurer: NEWFIELD

First Sales Date: 01/02/2018

r No
359

Commingled

Casing and Cement											
Туре		Size	Weight	Grade Feet		et PSI		SAX	Top of CMT		
SURFACE			9 5/8	36	J-55	15	604		415	SURFACE	
PRODUCTION			5 1/2	20	P110-ICY	14	631	1465		914	
Liner											
Туре	Size	Weig	ght	Grade	Length	PSI	SAX	Top Depth		Bottom Depth	
There are no Liner records to display.											

Total Depth: 14647

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug records to display.			

Initial Test Data

Test Date	est Date Formation		Oil-Gravity Day (API)		Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 25, 2018	MISSISSIPPIAN (LESS	752	4	.1	902	1199	268	FLOWING	1000	26	556
10020,2011	CHESTER)							120	1000		
	Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN (LESS CHESTER)					Code: 359MSNLC Class: OIL						
	Spacing Orders				Perforated Intervals						
Orde	er No Ui	nit Size			From To						
658	774	640			9592 14493						
	Acid Volumes				Fracture Treatments						
	257 BBLS 15% HCL				10,638,380 IBS PROPPANT 238,730 BBLS TOTAL FLUID						
Formation		Т	ор		v	Vere open hole	logs run? No				
MISSISSIPPIA	N (LESS CHESTER)				9451 D	ate last log run	:				
	Were unusual drilling circumstances encountered? No										
					L	xplanation:					
Other Remark	.S										
OCC - ORDER	R 662219 EXCEPTION TO T	THE RULE 16	35:10-3	3-28(C))(2)(B).						
Lateral Holes											
Sec: 34 TWP:	16N RGE: 9W County: KINC	GFISHER									
NE NW NE	NE										
50 FNL 747 I	FEL of 1/4 SEC										
Depth of Devia	ation: 8960 Radius of Turn: 4	177 Direction	: 1 Tota	al Lenç	gth: 4901						
Measured Total Depth: 14647 True Vertical Depth: 9228 End Pt. Location From Release, Unit or Property Line: 50											

FOR COMMISSION USE ONLY

Status: Accepted

1139560