

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073256050000

Completion Report

Spud Date: April 25, 2017

OTC Prod. Unit No.: 0732192600000

Drilling Finished Date: May 28, 2017

1st Prod Date: August 01, 2017

Completion Date: July 25, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HAROLD AND DOROTHY 1907 6-1H

Purchaser/Measurer: KINGFISHER MIDSTREAM

Location: KINGFISHER 6 19N 7W
SE SE SE SW
154 FSL 2488 FWL of 1/4 SEC
Latitude: 36.06013 Longitude: -97.89667
Derrick Elevation: 1124 Ground Elevation: 1203

First Sales Date: 8-1-2017

Operator: GASTAR EXPLORATION INC 23199

1331 LAMAR STE 650
HOUSTON, TX 77010-3131

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	662457		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	599		245	SURFACE
PRODUCTION	7"	29#	P-110	8285		670	8217

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5"	11.6#	P-110	4799	0	0	7883	12682

Total Depth: 12698

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7810	WEATHERFORD ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 08, 2017	MISSISSIPPIAN (LESS CHESTER)	261	40	777	2977	1660	GAS LIFT		64	95

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
661342		640		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
178,752 GALLONS 15% HCL				5,139,277 LBS PROPPANT. 45% 100 MESH, 55% 30/50. 305,166 BBL SLICKWATER					

Formation	Top
MISSISSIPPIAN	7395

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OPEN HOLE COMPLETION FROM 7" SHOE AT 8285' TO TERMINUS AT 12698'. OCC - THE 4 1/2" LINER IS NOT CEMENTED. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 6 TWP: 19N RGE: 7W County: KINGFISHER NE NW NE NW 243 FNL 1960 FWL of 1/4 SEC Depth of Deviation: 7212 Radius of Turn: 649 Direction: 359 Total Length: 4355 Measured Total Depth: 12698 True Vertical Depth: 7839 End Pt. Location From Release, Unit or Property Line: 243

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<div>Status: Accepted</div> <div>1139009</div>