

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017251720000

**Completion Report**

Spud Date: March 09, 2018

OTC Prod. Unit No.: 017-223410-0-0000

Drilling Finished Date: March 24, 2018

1st Prod Date: April 27, 2018

Completion Date: April 24, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GLEICHMAN 1408 1H-10

Purchaser/Measurer: MARKWEST

Location: CANADIAN 15 14N 8W  
NE NW NW NW  
300 FNL 600 FWL of 1/4 SEC  
Latitude: 35.695706 Longitude: -98.046046  
Derrick Elevation: 1232 Ground Elevation: 1207

First Sales Date: 4/27/2018

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

24 WATERWAY AVE STE 900  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	671515		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1472		355	SURF
PRODUCTION	7	29	P110	9807		410	264

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P110	5752	0	0	8856	14608

**Total Depth: 14608**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
9768	SINGLE ELEMENT OPEN HOLE	There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 24, 2018	MISSISSIPPIAN	144	40	566	3931	421	FLOWING	1000	128	112

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
669167	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

HCL 15% 250BBLS
-----------------

Fracture Treatments

TOTAL FLUIDS = 153,269BBLS TOTAL PROPPANT = 6,040,720LBS
---

Formation	Top
MISSISSIPPIAN	9388

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 9807' TO TERMINUS AT 14608' THE 4 1/2" LINER IS NOT CEMENTED. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 10 TWP: 14N RGE: 8W County: CANADIAN

NE NW NW NW

216 FNL 393 FWL of 1/4 SEC

Depth of Deviation: 8967 Radius of Turn: 573 Direction: 357 Total Length: 4664

Measured Total Depth: 14608 True Vertical Depth: 9482 End Pt. Location From Release, Unit or Property Line: 216

FOR COMMISSION USE ONLY

Status: Accepted

1139495