

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017251340000

Completion Report

Spud Date: January 01, 2018

OTC Prod. Unit No.:

Drilling Finished Date: January 22, 2018

1st Prod Date: February 26, 2018

Completion Date: February 21, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ELMENHORST 1H-01-12

Purchaser/Measurer: ENLINK

Location: CANADIAN 1 11N 7W
NE NE NE NE
260 FNL 245 FEL of 1/4 SEC
Derrick Elevation: 26 Ground Elevation: 1335

First Sales Date: 2/26/2018

Operator: TRAVIS PEAK RESOURCES LLC 23914

9020 N CAPITAL OF TEXAS HWY BLDG 1 STE 170
AUSTIN, TX 78759-7279

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	671484		668518	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			90			
SURFACE	9-5/8	40	J-55	1516	1000	485	SURFACE
PRODUCTION	5-1/2	20	P-110	16522	9950	2015	7700

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16522

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
9464	T-2 STINGER	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 24, 2018	MISSISSIPPI LIME	729	46	1456	1998	1976	FLOWING	475	128/64	255

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

Spacing Orders

Order No	Unit Size
139291	640
429907	640
671314	MULTIUNIT

Perforated Intervals

From	To
9818	16401

Acid Volumes

905 BBLS 15% HCL

Fracture Treatments

365,721 BBLS SLICKWATER 4,620,980 LBS 100 MESH PROPPANT
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Formation	Top
MISSISSIPPIAN	9375

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 12 TWP: 11N RGE: 7W County: CANADIAN

NW NE SE NE

1583 FNL 417 FEL of 1/4 SEC

Depth of Deviation: 8936 Radius of Turn: 577 Direction: 180 Total Length: 10177

Measured Total Depth: 16522 True Vertical Depth: 9678 End Pt. Location From Release, Unit or Property Line: 417

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Status: Accepted