

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043235900000

Completion Report

Spud Date: March 13, 2018

OTC Prod. Unit No.: 04322350400000

Drilling Finished Date: April 03, 2018

1st Prod Date: May 30, 2018

Completion Date: May 30, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: FIGHTING BULL 4 OA 2HC

Purchaser/Measurer: MEWBOURNE MARKETING INC.

Location: DEWEY 9 17N 19W
NE NE NW NE
250 FNL 1570 FEL of 1/4 SEC
Derrick Elevation: 1935 Ground Elevation: 1912

First Sales Date: 05/30/2018

Operator: MEWBOURNE OIL COMPANY 6722
PO BOX 7698
3620 OLD BULLARD RD
TYLER, TX 75711-7698

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|-------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 673348 | | 670775 | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | | |
|-------------------|--|-------|--------|-------|------|-----|-----|------------|
| Type | | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | | 9 5/8 | 36 | J-55 | 1517 | | 695 | SURFACE |
| PRODUCTION | | 7 | 29 | P-110 | 8363 | | 605 | 1000 |

| Liner | | | | | | | | |
|-------|-------|--------|---------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 13.5 | HCP-110 | 5474 | 0 | 470 | 8286 | 13760 |

Total Depth: 13780

| Packer | | Plug | |
|---|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| There are no Packer records to display. | | There are no Plug records to display. | |

| Initial Test Data | | | | | | | | | | |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Jun 08, 2018 | CLEVELAND | 95 | 47.46 | 35 | 368 | 816 | FLOWING | 2366 | 64/64 | 210 |

Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 644689 | 640 |

Perforated Intervals

| From | To |
|------|-------|
| 9270 | 13760 |

Acid Volumes

| |
|-------------------------------|
| 42,000 GALS 15% NEFE HCL ACID |
|-------------------------------|

Fracture Treatments

| |
|---|
| FRACED WITH 4,273,500 GALS SLICK WATER CARRYING 4,578,000 LBS 30/50 WHITE SAND & 672,000# 30/50 RESIN COATED SAND (PREFERRED GARNET) |
|---|

| Formation | Top |
|-----------|------|
| CLEVELAND | 8850 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS WELL IS BOTH PERFORATED FROM 9270' TO 13760' BUT ALSO OPEN HOLE COMPLETION FROM END OF THE 4 1/2" LINER AT 13760' TO TERMINUS AT 13780'. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 4 TWP: 17N RGE: 19W County: DEWEY

SW NW NE NE

344 FNL 1200 FEL of 1/4 SEC

Depth of Deviation: 8363 Radius of Turn: 597 Direction: 4 Total Length: 4510

Measured Total Depth: 13780 True Vertical Depth: 8863 End Pt. Location From Release, Unit or Property Line: 344

FOR COMMISSION USE ONLY

1139679

Status: Accepted