

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073257330000

**Completion Report**

Spud Date: July 31, 2017

OTC Prod. Unit No.: 0732227400000

Drilling Finished Date: August 16, 2017

1st Prod Date: December 05, 2017

Completion Date: November 28, 2017

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BARNEY 1808 35-1MH

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 26 18N 8W  
NW SE SW SE  
383 FSL 1772 FEL of 1/4 SEC  
Latitude: 36.001372 Longitude: -98.020279  
Derrick Elevation: 1100 Ground Elevation: 1075

First Sales Date: 12-9-17

Operator: GASTAR EXPLORATION INC 23199

1331 LAMAR STE 650  
HOUSTON, TX 77010-3131

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	672507		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	455		225	SURFACE
PRODUCTION	7"	29#	P-110	8165		680	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5"	13.5#	P-110	4982	0	0	8069	13051

**Total Depth: 13064**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
6944	WEATHERFORD AS III	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 18, 2017	MISSISSIPPIAN (LESS CHESTER)	447	40.1	1493	3340	2184	GAS LIFT		64	195

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN (LESS CHESTER)		Code: 359MSNLC	Class: OIL
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
663007	640	There are no Perf. Intervals records to display.	
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
63,000 GAL 15% HCL		12,630,916 LBS PROPPANT. 27% 100 MESH, 73% 30/50 SAND.	
		329,547 BBL SLICKWATER	

Formation	Top
MISSISSIPPI	7955

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM 7" SHOE AT 8,165' TO TERMINUS AT 13,064. OCC - THE 4 1/2" LINER IS NOT CEMENTED. OCC THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes
Sec: 35 TWP: 18N RGE: 8W County: KINGFISHER
SE SW SW SE
202 FSL 2188 FEL of 1/4 SEC
Depth of Deviation: 7035 Radius of Turn: 1477 Direction: 181 Total Length: 4899
Measured Total Depth: 13064 True Vertical Depth: 7904 End Pt. Location From Release, Unit or Property Line: 202

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<div style="float: right;">1138986</div> <div style="clear: both;"></div> <div>Status: Accepted</div>