Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35043235970000 **Completion Report** Spud Date: April 04, 2018

OTC Prod. Unit No.: 043-223503-0-0000 Drilling Finished Date: May 03, 2018

1st Prod Date: May 23, 2018

Completion Date: May 23, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DEAN 9 AP 2HC Purchaser/Measurer: MEWBOURNE MARKETING

DEWEY 9 17N 19W First Sales Date: 05/23/2018 Location:

NE NE NW NE 250 FNL 1590 FEL of 1/4 SEC

Derrick Elevation: 1935 Ground Elevation: 1912

Operator: MEWBOURNE OIL COMPANY 6722

PO BOX 7698

3620 OLD BULLARD RD TYLER, TX 75711-7698

	Completion Type						
Х	Single Zone						
	Multiple Zone						
	Commingled						

Location Exception					
Order No					
675136					

Increased Density
Order No
675137

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	9 5/8	36	J-55	1514		695	SURFACE		
PRODUCTION	7	29	P-110	8380		615	1000		

Liner									
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
LINER	4 1/2	13.5	HCP-110	5882	0	500	8284	14166	

Total Depth: 14198

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug						
Depth Plug Type						
There are no Plug records to display.						

	Initial Test Data									
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 25, 2018	CLEVELAND	201	45.33	323	1607	1373	FLOWING	2163	64/64	

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Completion and Test Data by Producing Formation

Formation Name: CLEVELAND

Code: 405CLVD

Class: OIL

Spacing Orders						
Order No	Unit Size					
503037	640					

Perforated Intervals						
From To						
9305	14166					

Acid Volumes

42000 GALS 15% NEFE HCL

Fracture Treatments

FRACED WITH 4,273,500 GALS SLICK WATER CARRYING 4,578,000 LBS 30/50 WHITE SAND & 672,000# 30/50 RESIN COATED SAND (PREFERRED GARNET)

Formation	Тор
CLEVELAND	9020

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS WELL IS BOTH PERFORATED FROM 9305' TO 14166' AND IS OPEN HOLE COMPLETION FROM BOTTOM OF THE 4 1/2" LINER AT 14166' TO TERMINUS AT 14198'. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXXCEPTION HAS NOT BEEN ISSUED.

Lateral Holes

Sec: 9 TWP: 17N RGE: 19W County: DEWEY

SW SW SE SE

169 FSL 1216 FEL of 1/4 SEC

Depth of Deviation: 8380 Radius of Turn: 624 Direction: 181 Total Length: 4893

Measured Total Depth: 14198 True Vertical Depth: 9030 End Pt. Location From Release, Unit or Property Line: 169

FOR COMMISSION USE ONLY

1139714

Status: Accepted

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