

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073257410000

Completion Report

Spud Date: August 22, 2017

OTC Prod. Unit No.: 07322271800000

Drilling Finished Date: September 16, 2017

1st Prod Date: December 05, 2017

Completion Date: November 25, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HOMIER 1808 36-1MH

Purchaser/Measurer: KINGFISHER MIDSTREAM

Location: KINGFISHER 36 18N 8W
SE SE SE SW
161 FSL 2481 FWL of 1/4 SEC
Latitude: 35.986332 Longitude: -98.005915
Derrick Elevation: 1099 Ground Elevation: 1074

First Sales Date: 12-5-17

Operator: GASTAR EXPLORATION INC 23199

1331 LAMAR STE 650
HOUSTON, TX 77010-3131

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	675128		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	489		225	SURFACE
PRODUCTION	7"	29#	P-110	8050		670	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2"	13.5	P-110	4528	0	0	7955	12483

Total Depth: 12493

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7820	SAMS ASIII	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 12, 2017	MISSISSIPPIAN (LESS CHESTER)	609	40.9	1442	2367	1893	GAS LIFT		64	160

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
674200		640		There are no Perf. Intervals records to display.					
Acid Volumes				Fracture Treatments					
61,782 GALLONS 15% HCL				12,628,995 LBS PROPPANT. 26% 100 MESH, 74% 30/50 SAND AND 338,077 BBLS SLICKWATER.					

Formation	Top
MISSISSIPPIAN	7784

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION FROM THE 7" SHOE AT 8050' TO TERMINUS AT 12,493'. OCC - THE 4 1/2" LINER IS NOT CEMENTED. OCC- THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 36 TWP: 18N RGE: 8W County: NOT DENOTED NW NE NE NW 205 FNL 2180 FWL of 1/4 SEC Depth of Deviation: 6887 Radius of Turn: 953 Direction: 359 Total Length: 4443 Measured Total Depth: 12493 True Vertical Depth: 7804 End Pt. Location From Release, Unit or Property Line: 205

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<div>Status: Accepted</div> <div>1138984</div>